

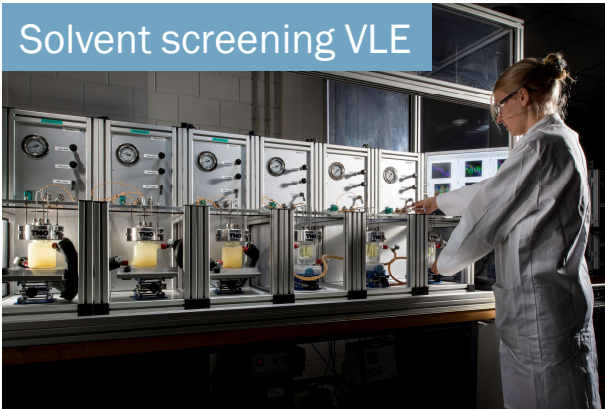
▶ **POST-COMBUSTION CO₂ CAPTURE**
TOBIAS ROELOFS

October 2025

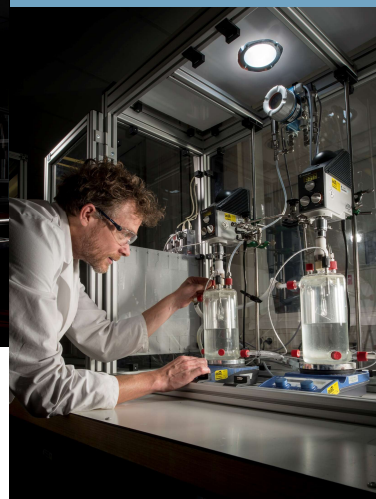
ADVANCING POST-COMBUSTION CAPTURE TECHNOLOGIES

TNO INSTALLATIONS

Solvent screening VLE



Absorption kinetics



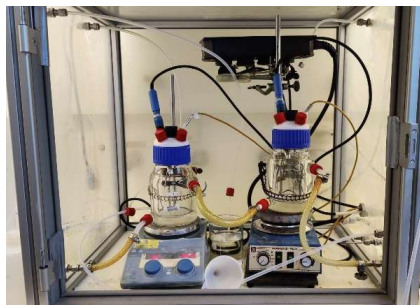
Microplant



Miniplant



Thermal stability



Oxidative stability

› THE MINIPLANTS



Lab version: stays at TNO and is used for research



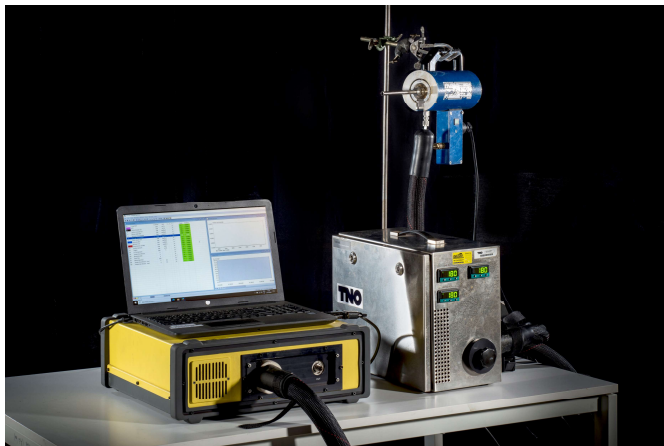
On-site version:

- Easily transportable by truck
- Operate with real flue gases on location
- Can be use in hazardous areas (ATEX certified)



ADVANCING POST-COMBUSTION CAPTURE TECHNOLOGIES

TNO INSTALLATIONS – ON-SITE DIAGNOSIS



On-site diagnosis: de-risk application

Evaluate the quality of the flue gas, and estimate the impact of impurities and particles on a future CO₂ capture plant

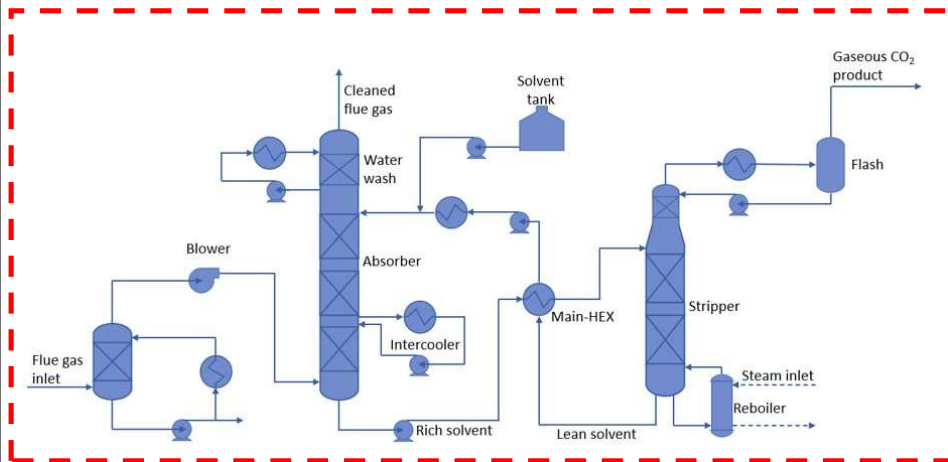
- FTIR: gas composition, including acidic impurities that can lead to the formation of heat stable salts
- ELPI+: characterization of particles in the flue gas that could lead to aerosol-based solvent emissions
- Evaluation of the flue gas under dynamic conditions (e.g.: change of fuels, maintenance in the line, ramping up/down)



FEASIBILITY STUDY

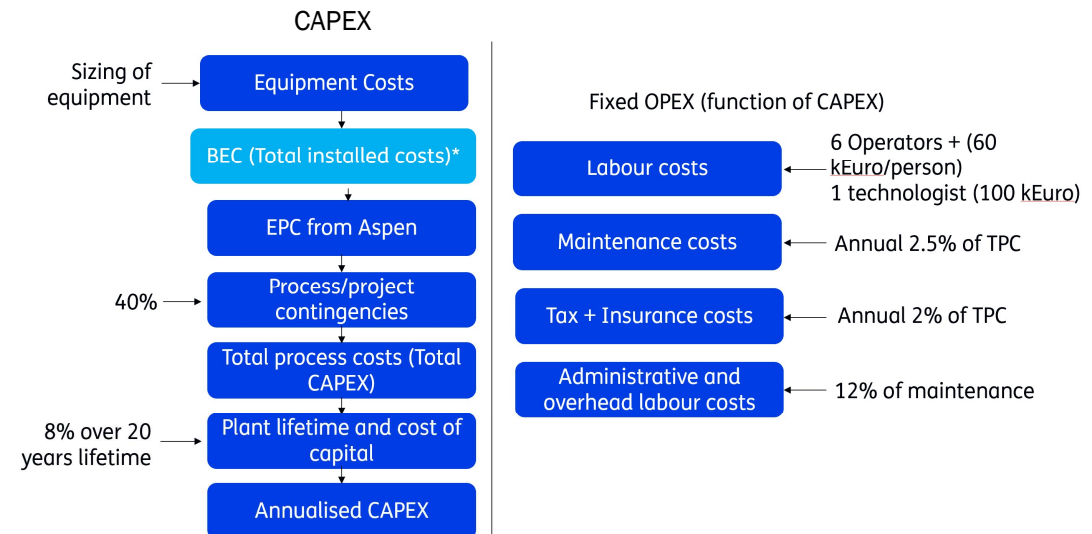
1. DEFINITION OF BOUNDARY CONDITIONS

Example of process boundary conditions



- › Flue Gas Composition & Flow conditions
- › Cleaned Flue Gas
- › CO₂ stream
- › Flash gases from e.g. Solvent Tank
- › Utility connections: steam, power, coolant etc

Example of Techno-economic Assessment framework



- › TEA Framework can lead to
 - › Discussion how to calculate the final results for OPEX and CAPEX
 - › Overall Net Present Value Analysis of different line-ups

› 2017-2019



Accelerating Low CarboN Industrial
Growth through CCUS

International Journal of Greenhouse Gas Control 95 (2020) 102945



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Results of the 18-month test with MEA at the post-combustion capture pilot plant at Niederaussem – new impetus to solvent management, emissions and dynamic behaviour

Peter Moser^{a,*}, Georg Wiechers^b, Sandra Schmidt^a, Juliana Garcia Moretz-Sohn Monteiro^b, Charitheia Charalambous^c, Susana Garcia^c, Eva Sanchez Fernandez^c

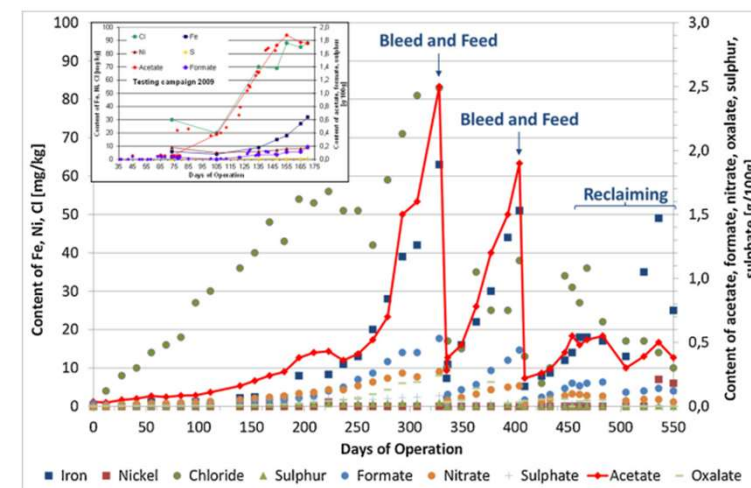
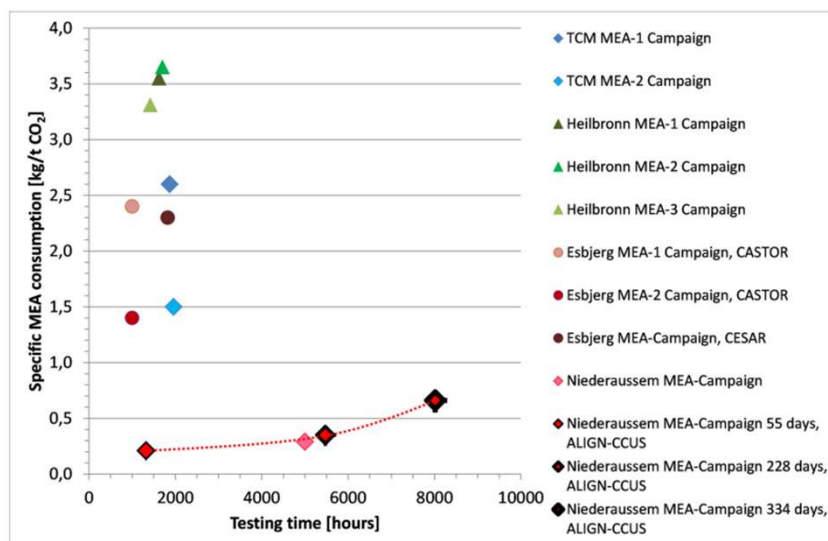
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^c Research Centre for Carbon Solutions (RCCS), School of Engineering and Physical Sciences, Heriot-Watt University, Edinburgh, EH14 4AS, United Kingdom



Relatively low MEA consumption as compared to previous projects



Degradation spiraling out of control after ca. 250 days

› 2023-2027: DEGRADATION AND CO2 QUALITY

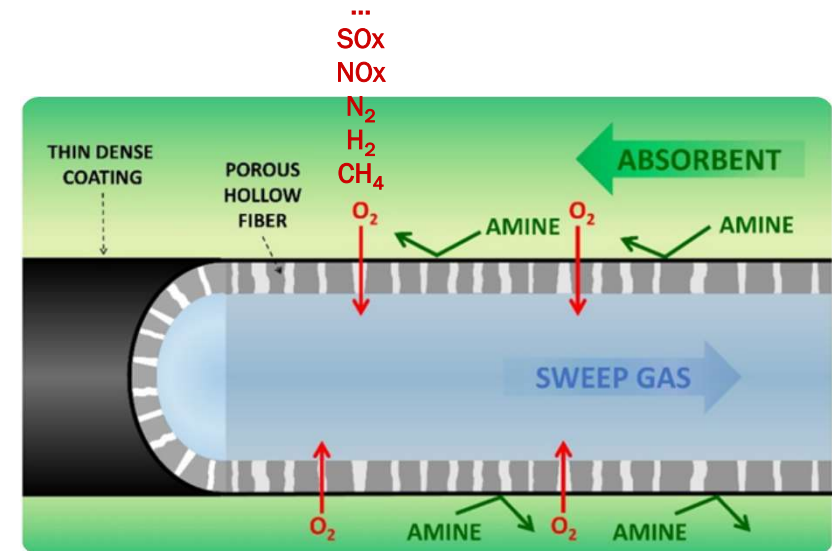
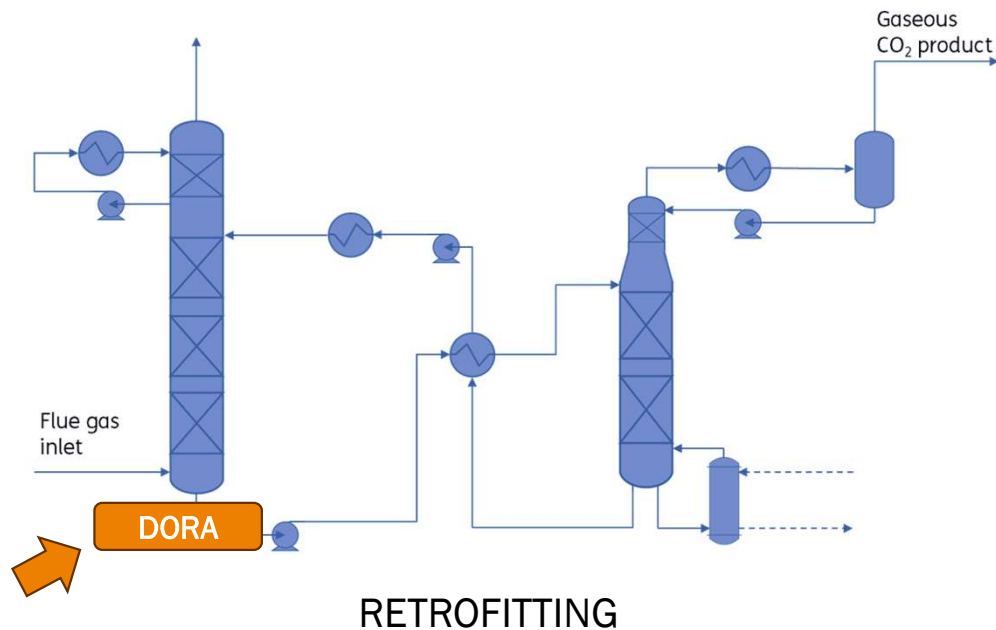
Membrane technology to reduce amine degradation and improve CO2 quality



Funded by The Research Council of Norway (grant n. 340946), Projektträger Juelich (grant n. 03EE5160) and PPS-toeslag TKI-Energie (Ref: TKI 2023 MeDORA, program: Nieuw Gas/CCS)

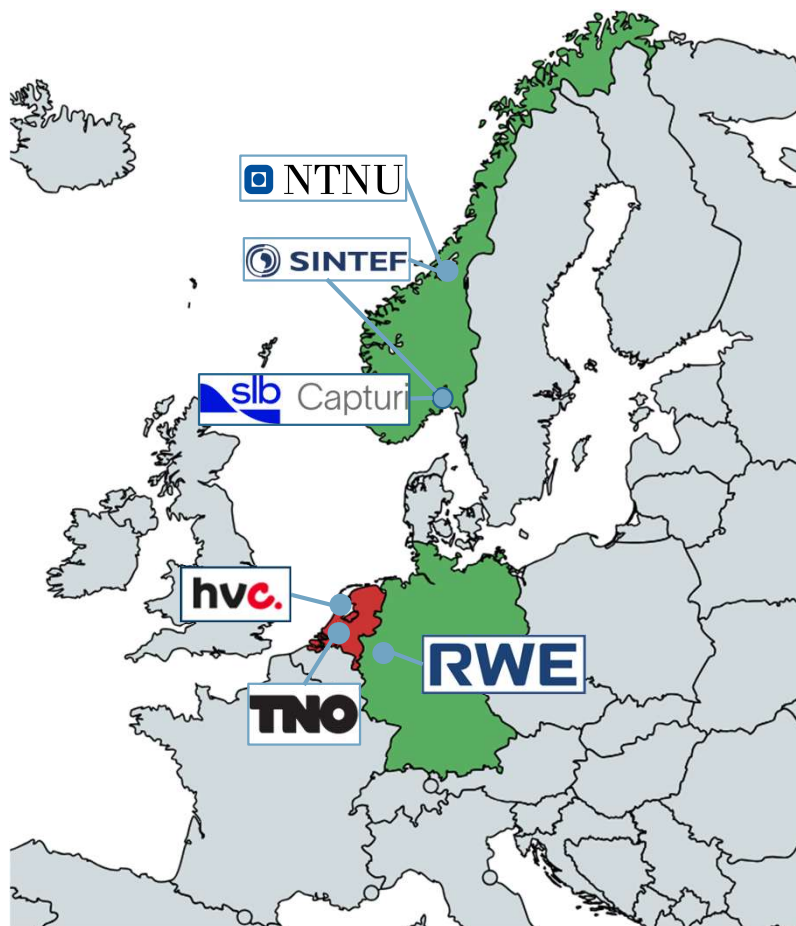
DORA TECHNOLOGY

- › DORA (Dissolved O₂ Removal Apparatus) is a membrane-based technology which can make amine-based carbon capture cheaper and more sustainable



WORKING PRINCIPLE

CONSORTIUM AND PILOT CAMPAIGN



Plant	Plant type & capacity	Flue gas & solvent	Campaign duration
HVC Alkmaar NL	Biomass energy plant (wood-waste) 540 kg CO ₂ /h	11% CO ₂ , 5% O ₂ in N ₂ MDEA/ PZ blend	2 years
RWE Niederhausen DE	Power plant (lignite-fired) 300 kg CO ₂ /h	14% CO ₂ , 6% O ₂ in N ₂ CESAR1 (AMP/PZ)	18 months
SINTEF Tiller NO	Propane burner 50 kg CO ₂ /h	10% CO ₂ , 5 – 15% O ₂ in N ₂ MEA	4 weeks

INITIATE project concept and vision

CONCEPT

Industrial symbiosis between **iron and steel** sector and **ammonia/urea** production

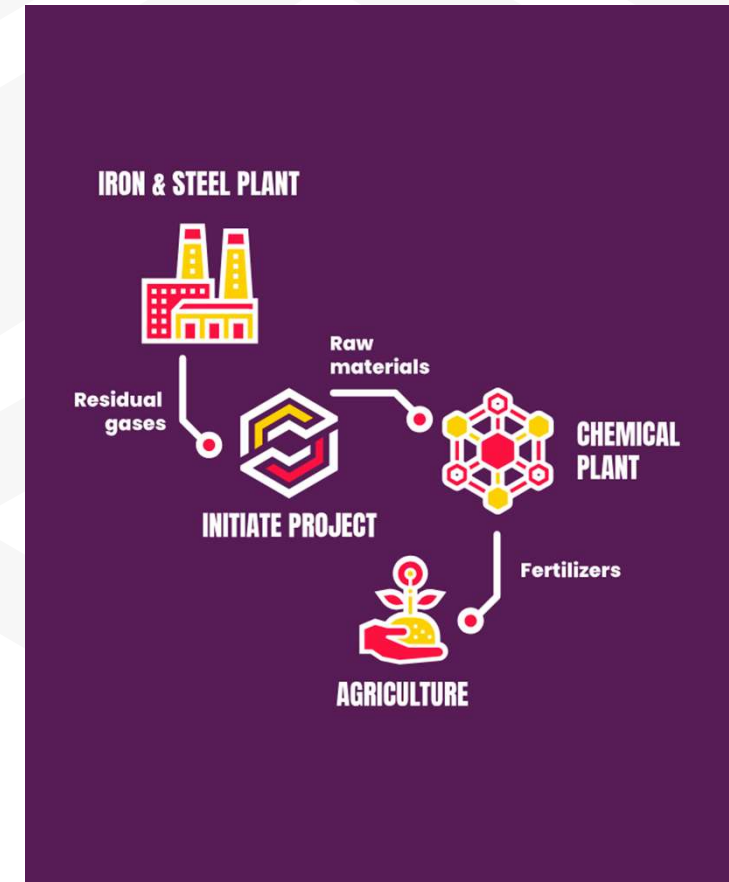
VISION

Create bankable case for a first commercial size demonstrator at a scale of 50 kt/y urea production capacity on the basis of BOFG

ROUTE

The INITIATE project takes **all the steps required to develop FOAK plant**

- › Demonstration of continuous production of NH_3 from BOFG at 1.3 $\text{t}_{\text{NH}_3}/\text{d}$ scale
- › Site identification
- › Business plan development
- › IP&R, ownership, collaboration

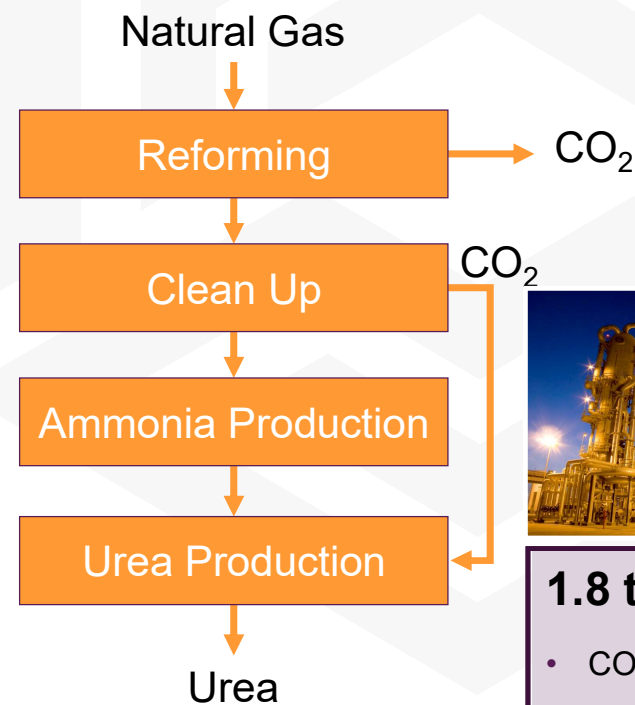
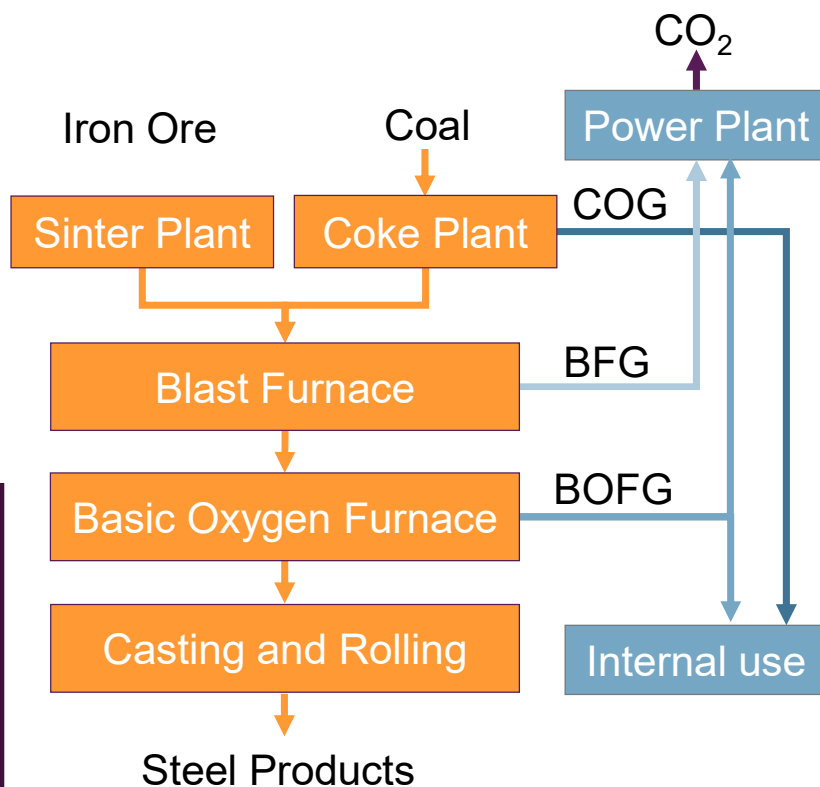


Multiple routes towards CO₂ neutrality



2 t_{CO2}/t_{HRC}

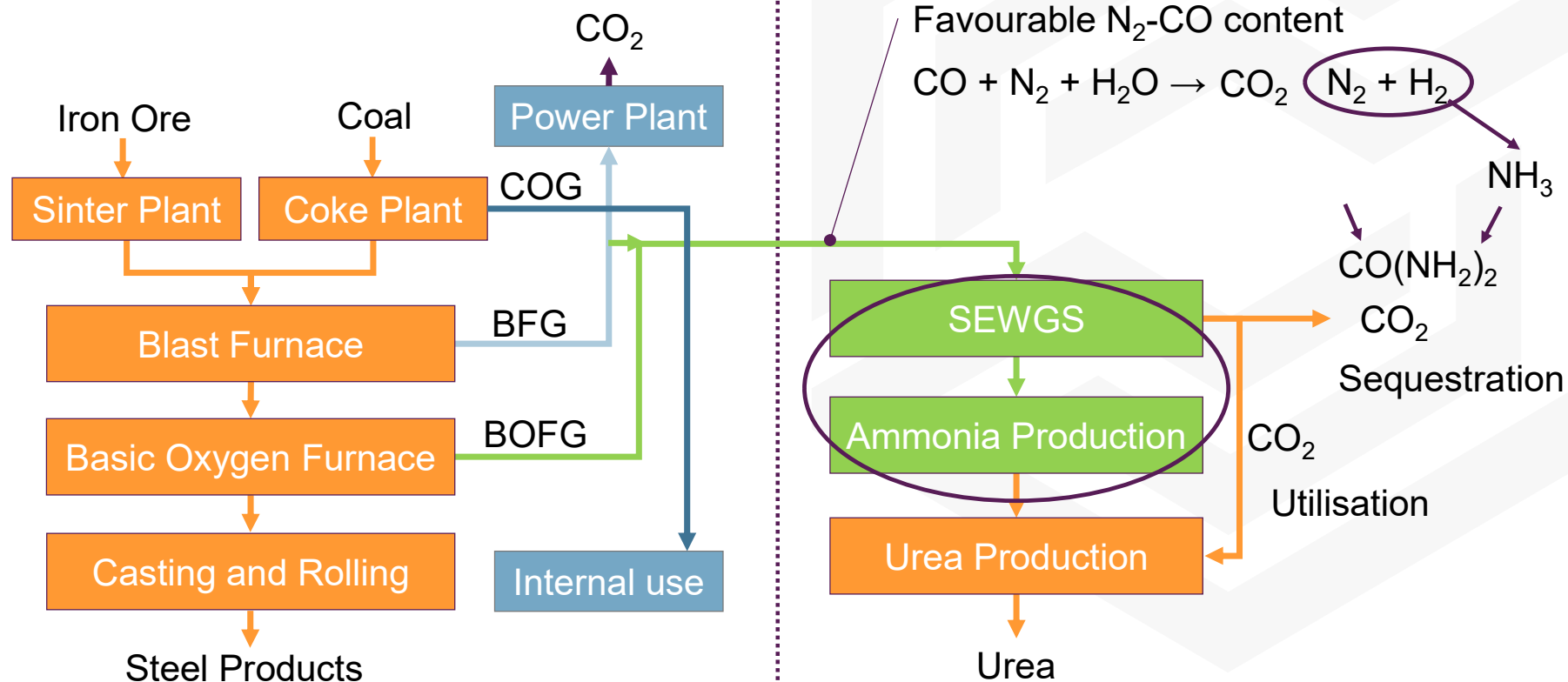
- Coal → NG, H₂
- CO₂ capture
- More scrap
- Efficiency



1.8 t_{CO2}/t_{NH3}

- CO₂ capture
- Green H₂

INITIATE Industrial symbiosis



INITIATE - Partnership



Materials and equipment
Technology licensors
End-users
Knowledge support

5 years
Nov. 2020 – Nov. 2025

21.3 M€ EU funding

958318
H2020-LCCI-2020-EASME
A.SPIRE

› **THANK YOU FOR
YOUR TIME**



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TNO innovation
for life