

FLUOR HIGHLIGHTS: CARBON CAPTURE AND GREEN HYDROGEN

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FLUOR AT A GLANCE























GLOBAL PROFESSIONAL AND TECHNICAL SOLUTIONS PROVIDER

ON THE 2025 FORTUNE® 500 LIST











SUSTAINABLE SOLUTIONS FOR A CLEAN ENVIRONMENT



Renewable Fuels and Chemicals

- Renewable Fuels
- Green Chemicals
- Plastic Recycling

Hydrogen

- ▶ Blue/Green Hydrogen
- **▶** Biomass
- Storage/Logistics

Clean Power and Energy Storage

- Nuclear
- ▶ Energy Storage
- ▶ Renewable Energy

Battery Value Chain

- Raw Materials
- → Concentration
- **▶** Chemicals/Metals
- Manufacturing/Recycling

Carbon Reduction

- **▶** CCUS
- Asset Decarbonisation
- Carbon to Value

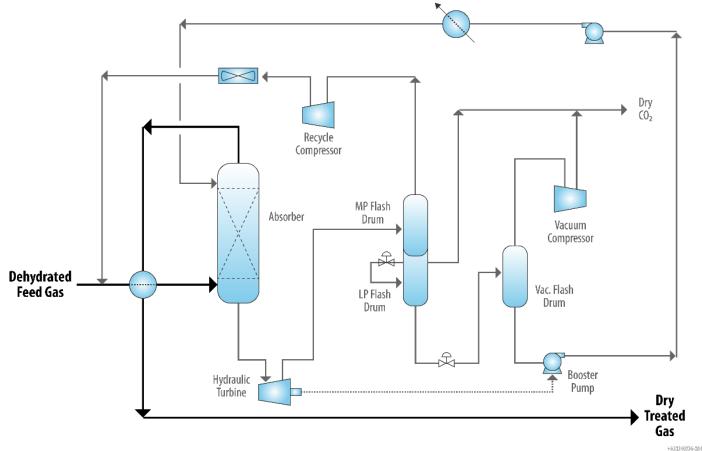
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FLUOR SOLVENTSM PROCESS (PRE-COMBUSION CAPTURE)

- Physical solvent process for removing bulk CO₂ and trace H₂S
- ▶ Uses Propylene Carbonate (C4H6O3), open-source, non-toxic, non-corrosive, and biodegradable
- ▶ Shows an advantage over competing amine-based processes when the CO₂ partial pressure is high (say over 4 bar)
- ▶ Flash regeneration (no heat input)
- Non-corrosive all carbon steel construction
- Over 50 years of operating experience
- ▶ 15+ plants licensed to date
- ▶ Suitable for steam methane reformer process gas, natural gas processing, autothermal reformer process gas, gasification etc.

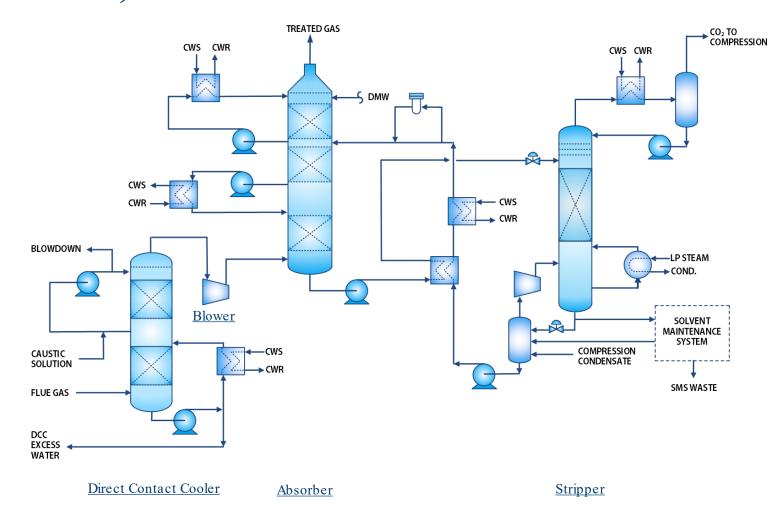


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ECONAMINE FG PLUSSM (POST-COMBUSTION CAPTURE)

- ▶ Commercially proven, proprietary technology
- ▶ Technology is designed for capturing CO₂ from low pressure gas streams containing oxygen
 - CO_2 : 3% to 25% by volume
 - $O_2: 1\%$ to 15 % by volume
- ▶ 30+ plants licensed to date
- ▶ Fluor has experience with a wide range of flue gases including refinery process units, gas turbines, hydrogen plants, cement production plants, WtE plants etc.

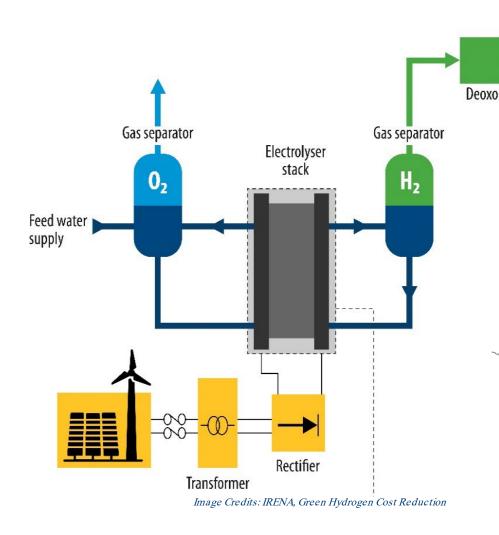


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WATER FOR GREEN HYDROGEN



- ▶ Both water and power need to be supplied at low cost with high reliability
- Water purification is second important driver for implementation
- ▶ High-quality water requirement

Green H₂

- ▶ Electrolyser at 100-Megawatt capacity:
 - consumes roughly 500 tpd Water
 - produces roughly 50 tpd Hydrogen

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To compressor and storage



WHERE CAN FLUOR ADD VALUE?

- Carbon Capture Technologies
- Global Water group expertise
- Familiar with CO₂, Hydrogen and many other technologies
- Integrate with existing facilities
- Use low level heat
- Reuse/recycle water
- Hybrid Cooling

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VISIT US AT BOOTH NUMBER 6C40

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LISTEN TO
Samiya Parvez
Energy Self-Sufficient CO2 Capture for
Blue Hydrogen Production
22 OCT 12:30

Thank You

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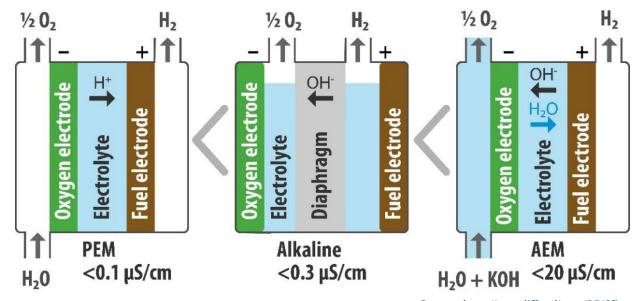


FEED WATER REQUIREMENT FOR ELECTROLYSIS

Water

- Green Hydrogen production involves three forms:
 - Proton Exchange Membrane (PEM)
 - Alkaline Electrolysis
 - Anion Exchange Membrane (AEM)
- Low conductivity
 - <1 μ S/cm is acceptable
 - <0.1 μ S/cm is recommended
 - Up to $5 \mu S/cm$ may be viable
- Sustaining high water quality will positively impact the electrolyser life cycle and will reduce the degradation

Water (cond.) requirements for PEM, Alkaline, AEM



Source: https://www.differ.nl/news/SCALE