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# ARAMIS



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## Aramis project update

CATO, 4 March 2025

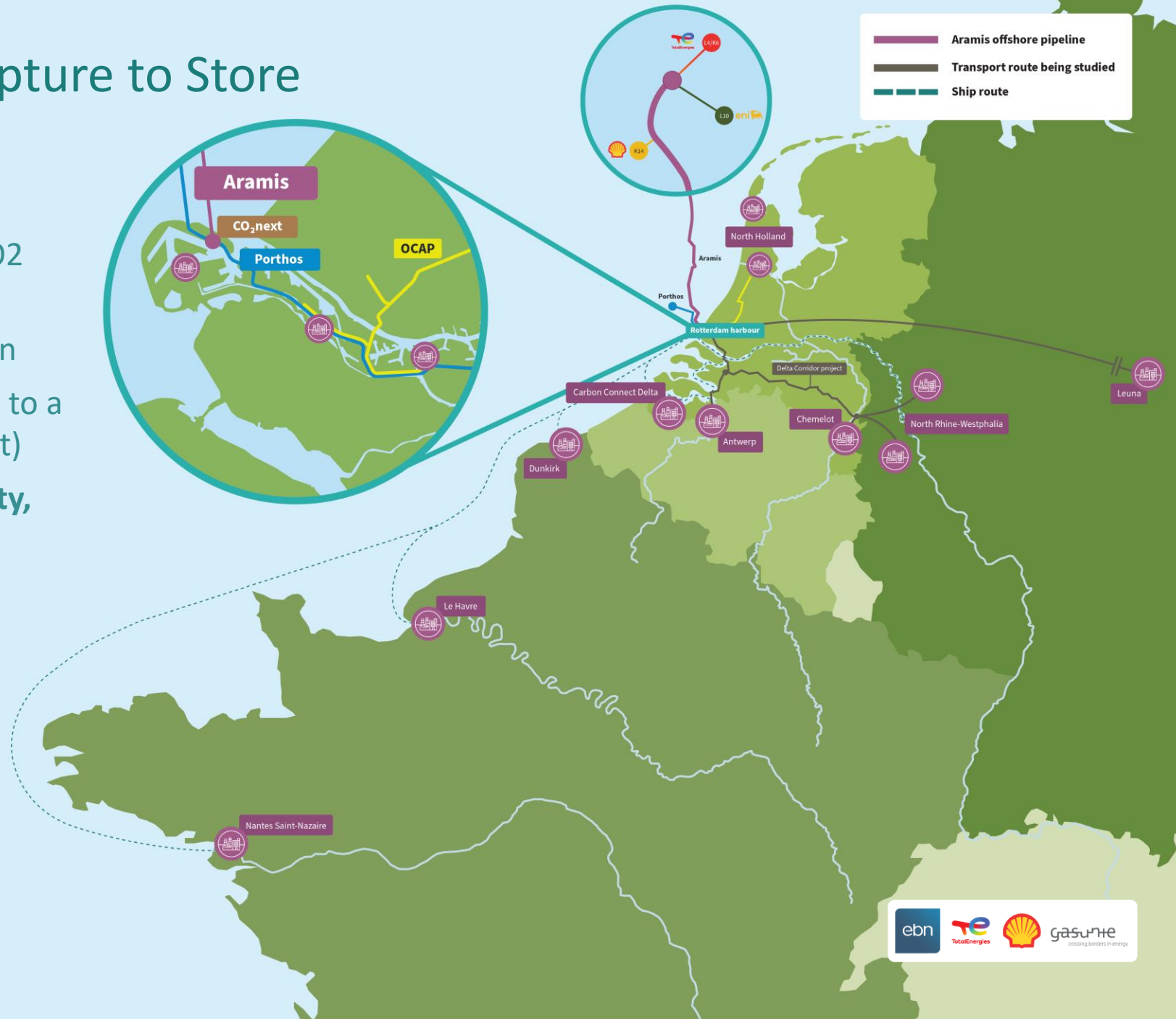
# From Capture to Store

## Transport

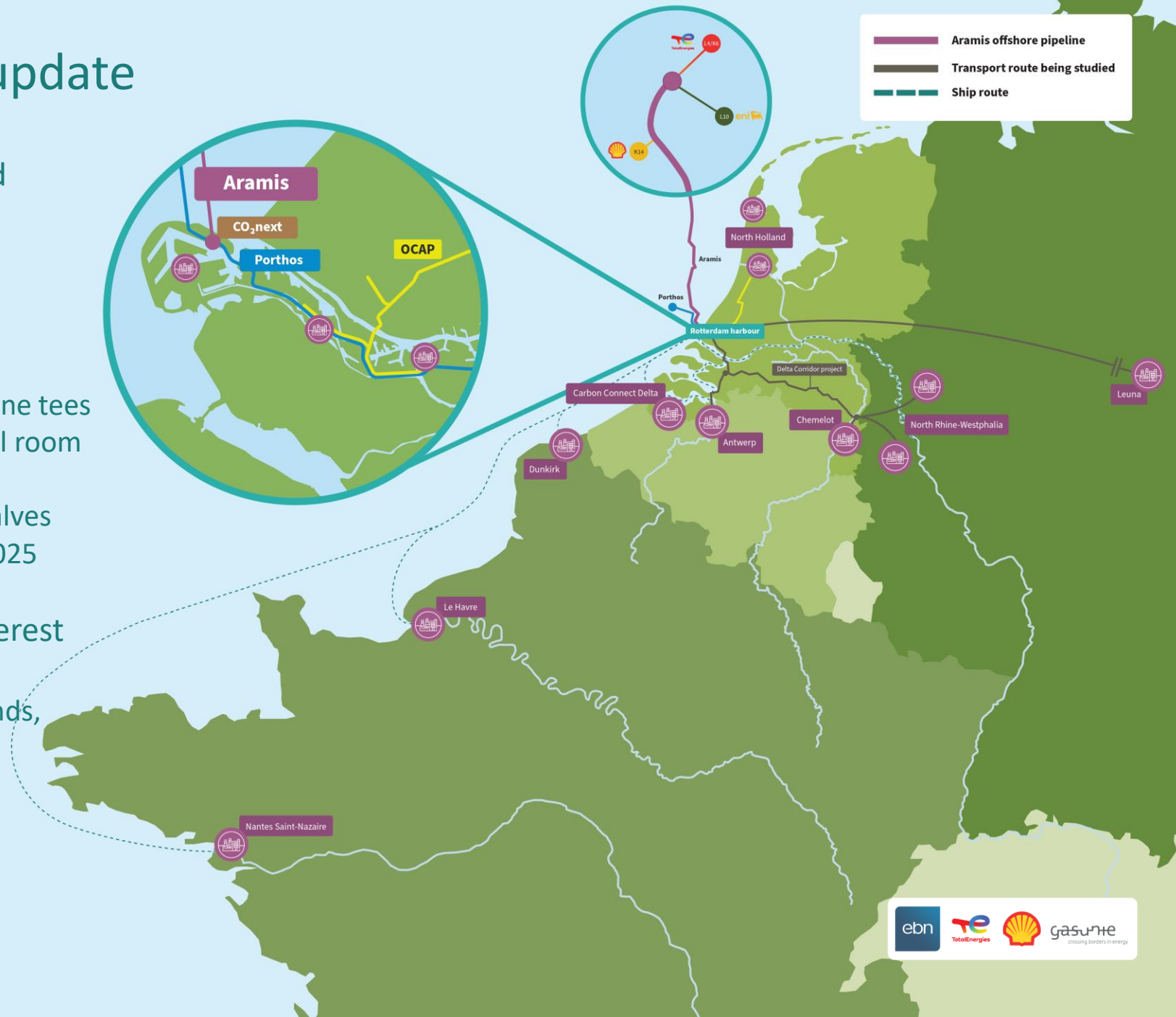
- Transport of both gaseous and liquid CO2
- Gaseous: Porthos onshore pipeline and expansion of Porthos compressor station
- Liquid: Shipping via coasters and barges to a new receiving terminal (CO2next project)
- **New offshore pipeline, 22 Mtpa capacity, to storage locations (dense phase)**
- Option for future onshore tie-in

## Storage

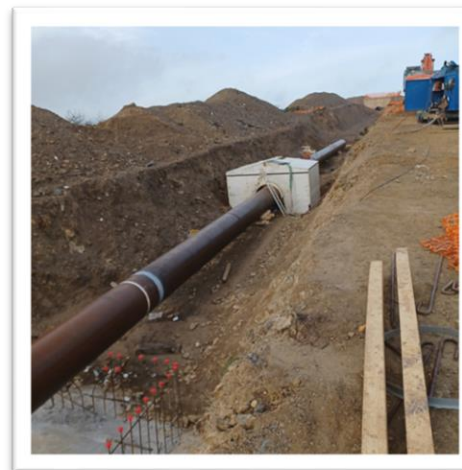
- Depleted gas fields, multiple operators



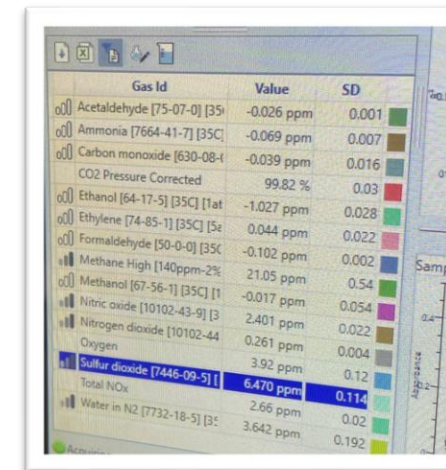
- Joint Team to manage Trunkline FEED and Aramis Value Chain Integration
  - FEED completed end-2024.
  - Value engineering ongoing
  - Preparing to launch the Call for Tenders
    - Tunnel shore crossing
    - Offshore pipeline ~200km with In-line tees
    - Onshore pipeline 2.5km and control room
    - Distribution hub offshore platform
    - Long lead items – line pipe, large valves
  - Final permits to be published in Spring 2025
- Re-applied for EU Project of Common Interest status
  - Member State support by: The Netherlands, Belgium, France and Germany
  - Secured CEF subsidy for trunkline



- **Dense phase CO2 behaviour**
  - Flow assurance and process design interfaces for value chain
- **Vent design**
  - Vent design for depressurization for maintenance or emergencies
  - Performance of CO2 vents
- **Running ductile fracture (RDF): testing in April 2025**
  - Aramis pipeline parameters outside of code for RDF, testing required to confirm ductility
- **Metering and Quality monitoring**
  - Technology under development for accurate metering of gaseous and cryogenic CO2 volumes
  - Analyzer technology selection enable real time monitoring of CO2 composition
- **Inline inspection (pigging)**
  - Pigging in CO2 conditions
  - High wall thickness measurements



RDF test preparation



Gas Id	Value	SD
Acetaldehyde [75-07-0] [35]	-0.026 ppm	0.001
Ammonia [7664-41-7] [35C]	-0.069 ppm	0.007
Carbon monoxide [630-08-1]	-0.039 ppm	0.016
CO2 Pressure Corrected	99.82 %	0.03
Ethanol [64-17-5] [35C] [1at]	-1.027 ppm	0.028
Ethylene [74-85-1] [35C] [5]	0.044 ppm	0.022
Formaldehyde [50-0-0] [35C]	-0.102 ppm	0.002
Methane High [140ppm-2%]	21.05 ppm	0.54
Methanol [67-56-1] [35C] [1]	-0.017 ppm	0.054
Nitric oxide [10102-43-9] [3]	2.401 ppm	0.022
Nitrogen dioxide [10102-44]	0.261 ppm	0.004
Oxygen	3.92 ppm	0.12
Sulfur dioxide [7446-09-5] [1]	6.470 ppm	0.114
Total NOx	2.66 ppm	0.02
Water in N2 [7732-18-5] [35]	3.642 ppm	0.192

Analyzer test



Pigging tool test



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## Disclaimer

*The Aramis project is a collaboration between TotalEnergies, Shell, Energie Beheer Nederland (EBN) and Gasunie and is subject to regulatory approvals. No rights can be derived from the content of this presentation.*



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