GLOBAL STATUS OF CCS 2024

COLLABORATING FOR A NET-ZERO FUTURE





GLOBAL CCS INSTITUTE

WHO WE ARE

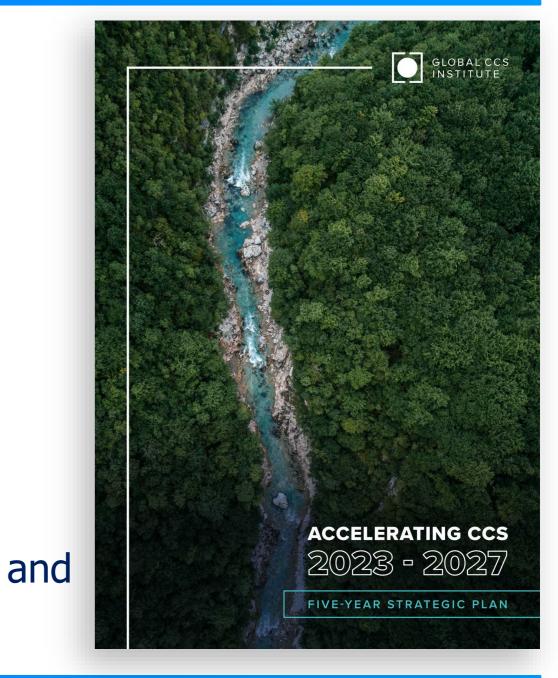
Independent climate change think tank Not-for-profit; Member-based Over 215 members across governments, global corporations, private companies, research bodies and NGOs

MISSION:

Accelerating the deployment of CCS for a net-zero emissions future.

WHAT WE DO

Fact-based advocacy, thought leadership, knowledge creation and sharing, networking.





GLOBAL CCS

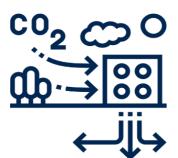
WHY: CCS IS ESSENTIAL TO REACH NET ZERO



Achieving deep decarbonisation in hard-to-abate industry.

Enabling the production of low-carbon hydrogen at scale.

Providing low carbon dispatchable power.

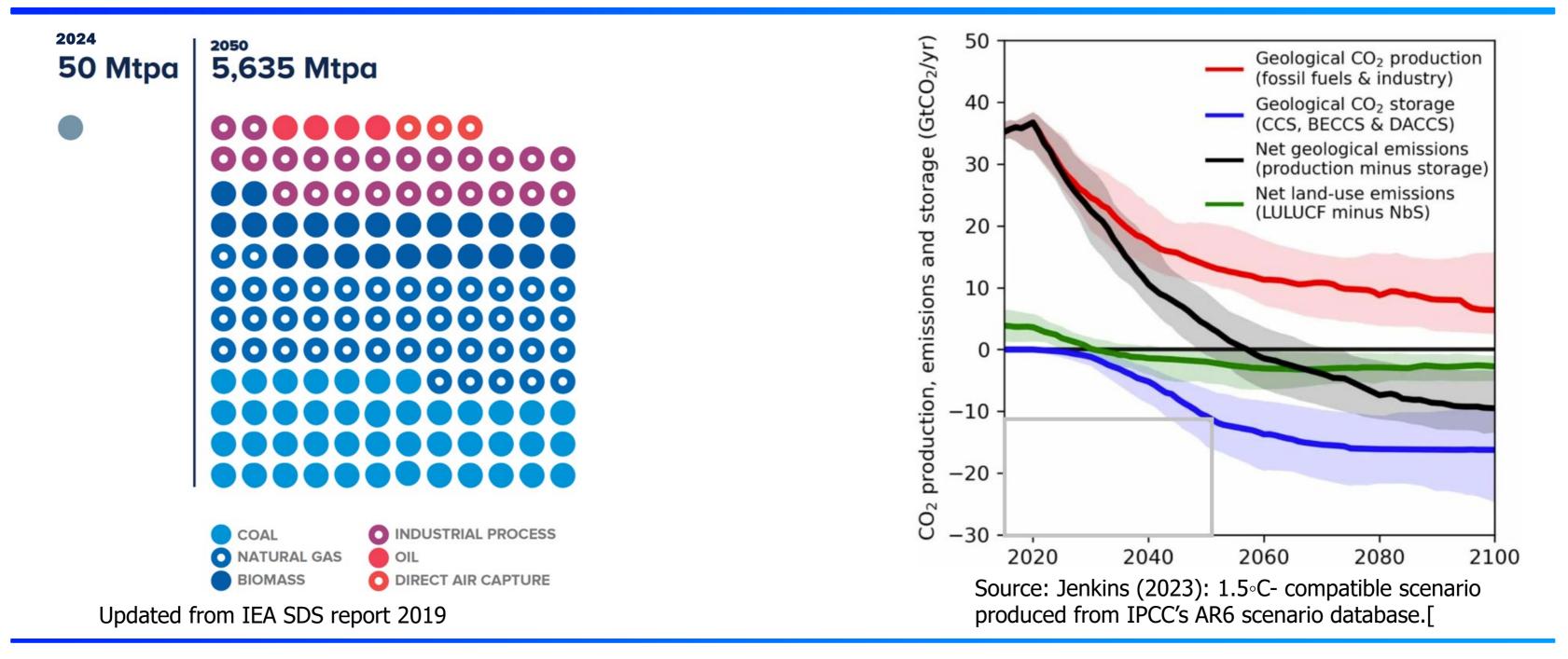


Delivering negative emissions.

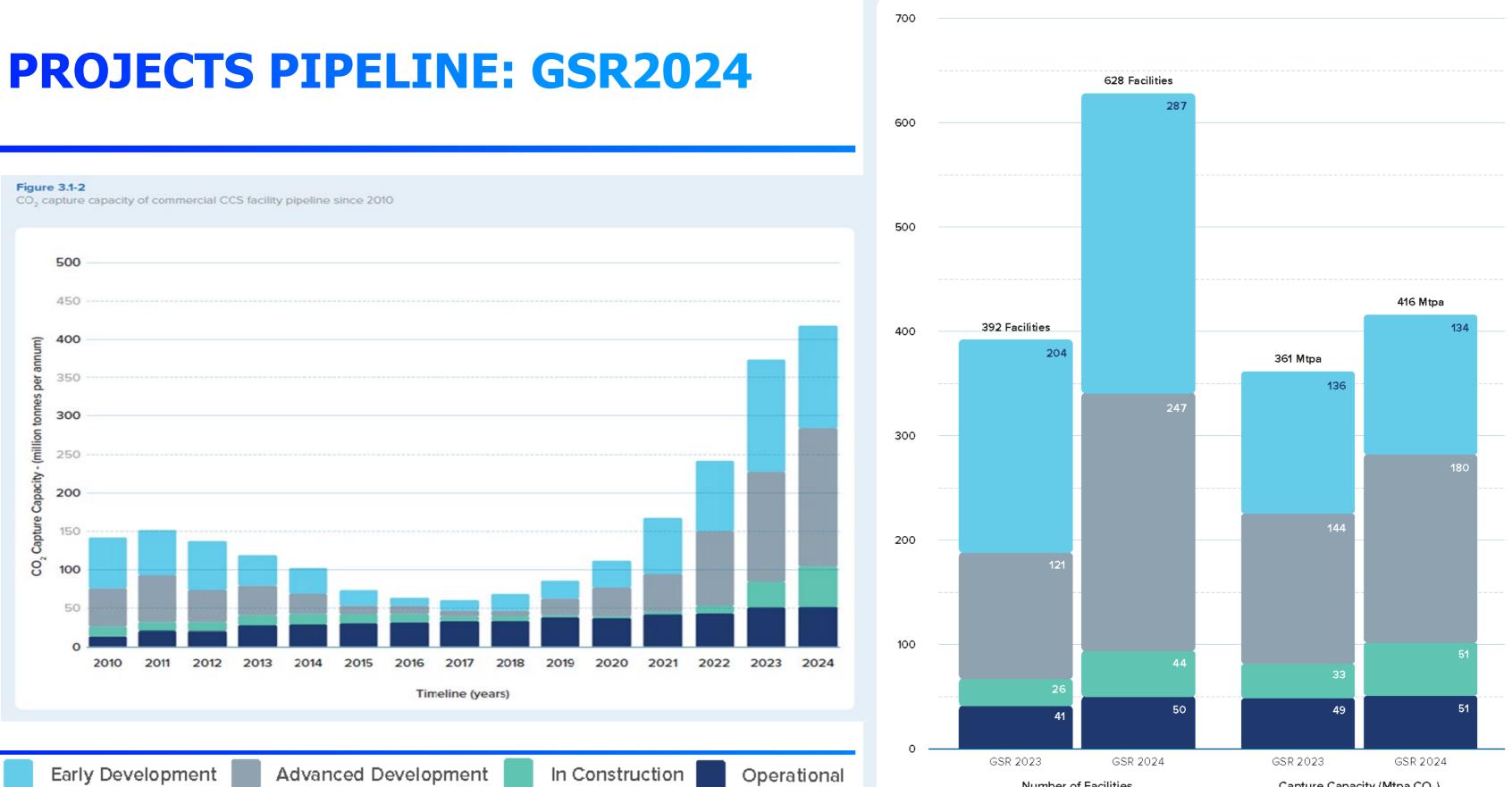




CCS GROWTH REQUIREMENTS





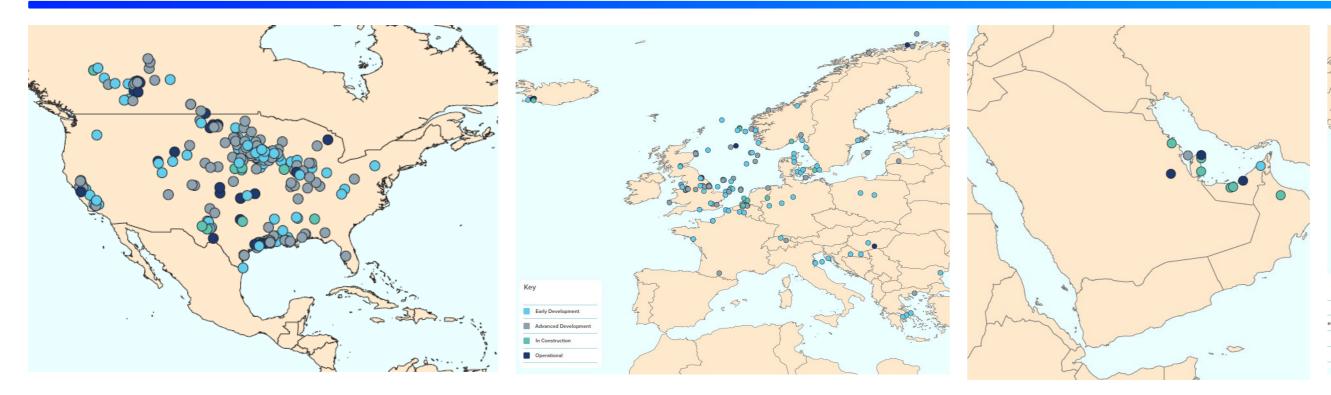


Commercial CCS facilities by number and total capture capacity

Number of Facilities

Capture Capacity (Mtpa CO₂)

PROJECTS: WHERE?



These maps do not include the following:

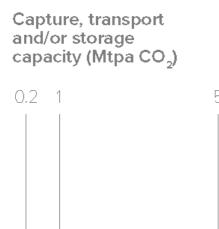
- Pilot and Demonstration Facilities
- Announced Facilities
- Facilities where precise location is yet to be confirmed





Source: GCCSI GSR2024





Capture, transport and/or storage	Direct Air Capture			• • • • • •	0 0 0		
capacity (Mtpa CO₂) 0.2 1 5	Aluminium			0			
	Waste to energy			•			• • •
	Power Generation and Heat		••				
• • •	Pulp and paper						
	Various ¹			0			•
	Iron and Steel		•	• •	٥		• • •
	Oil Refining		•	• • • •			0
	Cement						
	Chemical		• •	•••••			
	Hydrogen/Ammonia /Fertiliser	••	••••				
Кеу		•	••			0	
Early Development	Bioenergy/Ethanol			000000000			@ @
Advanced Development				• 0	• • • • • • • • • • • • • • • • • • •		
In Construction	Natural Gas Processing	•••••	••••				
Operational			00			⊜ ⊜	
Capacity Undefined							
Not Applicable ¹ CO ₂ captured from more than one industry within the	CO ₂ Transport / Storage						
project boundary.		1972-2010	2011-2020	2021-2025	2026-2030	2031-2035	Timeframe unconfirmed

GLOBAL DEVELOPMENTS WEST-TO-EAST

GLOBAL STATUS OF CCS REPORT 2024





CCS DEVELOPMENTS: USA

- 27 facilities **operational** across US, Canada & Brazil; 18 in construction.
- Deployment rates highest in ethanol, nat gas processing, hydrogen/ammonia/ fertilizer
- USA: 276 CCS projects (GSR2024) vs 154 (GSR2023)
- Class VI applications queue growing: 161 applications for 56 projects under EPA review^{*}.
 - North Dakota, Wyoming, Louisiana and West Virginia have received primacy. Alabama, Alaska, Arizona and Texas next.
- First "stick" mechanism: US EPA: coal and new gas-fired power plants to capture 90% of emissions by 2032, partially through CCS.
- CO₂ pipeline projects: social resistance, prompting new state laws in Sth Dakota, CAL + Illinois The Department of Interior is developing regulations for offshore storage and the Pipeline & Hazardous Material Safety Administration is updating CO₂ pipeline standards.

US continues to lead global CCS facility count

Operational projects in the US

1 In construction in the US



CCS DEVELOPMENTS: CANADA & BRAZIL

Canada

- Federal investment tax credit approved by Parliament (up to 50% capex until 2030)
- Federal carbon price increased to C\$95/tonne in April (+C\$15/yr up to C\$170 by 2030)
- Canada Growth Fund established 2nd CCfD for CCS projects (gas and wte)

Brazil

- Petrobras CCS project in the Santos Basin injected 13Mt in 2023 (10.6 Mt in 2022); Aim to inject cumulative total of 80 Mt CO₂ by 2025.
- In Brazil, a CCS breakthrough occurred with the passage of the Fuels of the Future Bill \rightarrow foundation for CCS regulations – first country in South America to develop such provisions.



Facilities in construction in Canada



CCUS DEVELOPMENTS: EUROPE

UNITED KINGDOM:

4 clusters capturing 20-30 mtpa (2030);
£21.7 billion allocated 2024;
£960 million GIGA fund;
27 storage permits issued;
GGR integration with UK ETS anticipated

THE NETHERLANDS: SDE++; Aramis; Delta-Rhine and Delta-Antwerp corridor; Porthos FID & construction; 13 Mtpa storage target; Pension fund interest in T&S

DENMARK: Government funding, incl. for BECCS. Permits onshore + offshore; 4 Mtpa storage target

NORWAY: Northern Lights and Brevik now ready; Growth beyond Northern LightsSWEDEN: BECCS supportPOLAND: 4 Mtpa storage target



Published

GERMANY: Key principles for a Carbon Management Strategy; Carbon Storage Act adopted by Federal Cabinet ; CCfDs; 5 Mtpa storage target

AUSTRIA: Nat Carbon Mgmt Strategy **ROMANIA:** Delayed adoption of National Integrated Energy and Climate Change Plan; 10 Mtpa storage target

GREECE: EU IF success; active storage regulator; Prinos too small? access to Egypt?

ITALY: Injection at Ravenna; CCS committee; 7 Mtpa storage target

SWITZERLAND: call for CCS projects **FRANCE:** Draft CCUS strategy released; CCfD's; tender

BELGIUM: Bilateral agreements; pipeline network incl. regional regulation; offshore pipeline to Norway; EU IF success; PCI success



CCUS DEVELOPMENTS: EUROPE (2)

- 5 projects in operation / 2 ready to operate
- 12 projects in construction (FID taken)
- 191 CCS projects (GSR24) vs 120 (GSR23) vs 73 (GSR22)
- Hydrogen, ammonia, fertilizer, power gen, cement, biomass to power/heat
- Industrial Carbon Management Strategy, the enactment of the NZIA
- 14 crossborder CO₂ infrastructure projects on the PCI PMI list
- Bilateral and multilateral agreements
- NZIA aims for 50 Mtpa storage (2030) \rightarrow current permits approx. 40,000 km2
- UK £21.7B; Germany €3.3B; Denmark €3.8B; EUCOM approved €5.2 billion worth of state aid for CCS related investments in Sweden, Poland, and Portugal





CCUS DEVELOPMENTS: EUROPE (3)





Clockwise:

- Brevik Cement (HeidelbergMaterials)
- Porthos (EBN, Gasunie, PoR)
- Yara Sluiskil
- Northern Pioneer (Northern Lights)







CCS DEVELOPMENTS: MIDDLE EAST AND AFRICA

PROJECTS: 3 facilities in operation capturing 3.8 Mtpa CO2; 6 in construction Regional operational CCS capacity = 8% of global total capacity (GSR23)

QATAR: Qatar Gas aiming for11 Mtpa CCS (2035) KSA:

- Al Jubail CCUS industrial hub targeting 9 Mtpa (2027)
- Aramco aiming for 14 Mtpa CCS commitment (2035)
- National target of and 44 Mtpa (2035)

UAE:

- ADNOC took 1.5 Mtpa FID on Habshan facility; aiming for 10 Mtpa (2030)
- Long-term strategy aiming for CCS = 32% of industrial GHG reductions (2050)

 \rightarrow Projected regional CCS capacity 65 Mtpa (2035)





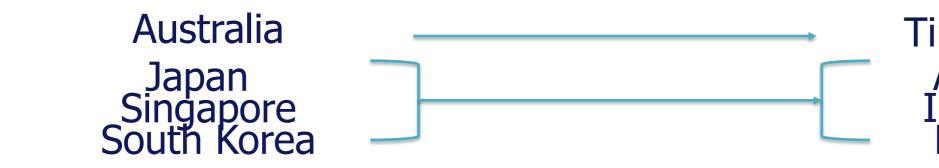


CCS DEVELOPMENTS: ASIA PACIFIC

- APAC facility count +22 from GSR2023: 76 CCS facilities (19 operating; 9 in construction).
- Natural gas processing and chemical manufacturing EOR dominates
- Significant PLR development across the region: Indonesia, S.Korea and Japan have released reg. frameworks; Malaysia expected to follow March 2025. Much to be done (SEACA)

Singapore

- S-hub project: 2.5 Mtpa objective by 2030 (NDC). MoU signed. LoI w/ Indonesia. Indonesia
 - Regulation allowing storage operators to reserve 30% of capacity for imported CO₂. Significant investment needed.

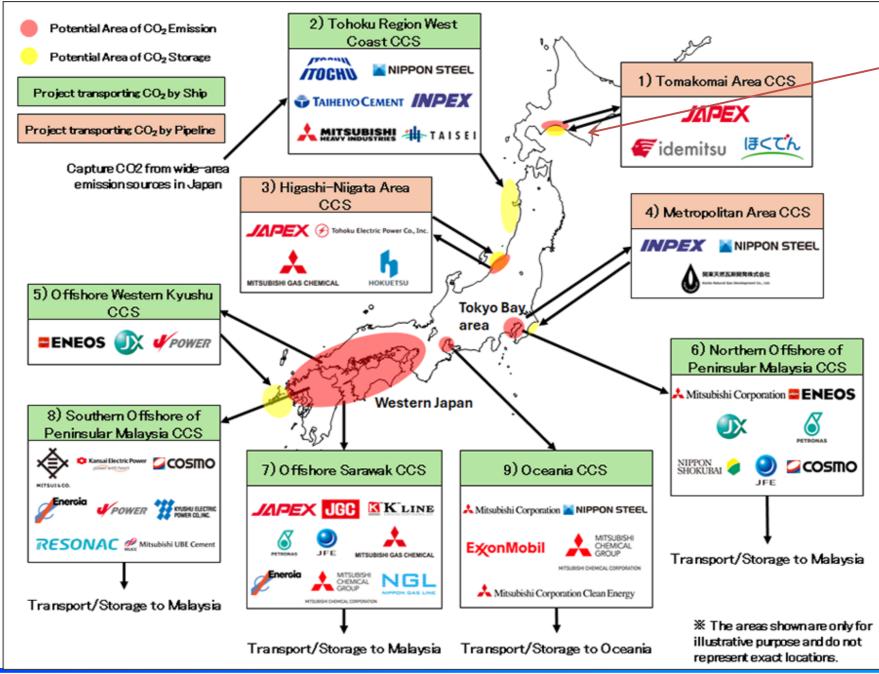


Timor-Leste Australia Indonesia Malaysia



CCS DEVELOPMENTS: JAPAN

- CCS LT roadmap: 240 Mtpa/ 2050
- CCUS Business Act
- METI regulatory framework
- Financial mechanisms ¥
- Cross-border
- GCCSI membership



Tomakomai designated 1st commercial scale CCS project



CCS DEVELOPMENTS: CHINA

- Carbon price ETS on power stations. •
- 16 operating projects, incl. on/offshore, EOR
- CCUS increasingly highlighted in China's green transition policies.
 - Carbon Emission Reduction Facility: Low-cost loan for decarbonization projects.
 - Green & Low-carbon Tech Demonstration Program Direct governmental support
 - Action Plan for Low-Carbon Coal Power Transformation (2024-2027) Financial support to the selected coal power CCUS projects.
- NDRC selected 47 projects, 6 = CCUS



CCS DEVELOPMENTS: CHINA (2)





The CO₂ Storage Tanks at the Qingzhou Oxy-fuel Combustion Cement Project Site (provided by Tianjin Cement Industry Design & Research Institute)

SINOPEC 1 Mtpa CCUS Project in Petrochemical Sector



National Energy 500 Ktpa CCUS Project in Coal Power Sector



CCS DEVELOPMENTS: AUSTRALIA – NEW ZEALAND

- AUS government ratified the London Protocol 2009 amendment •
- Federal budget for 2024-2025 makes inclusions for CCS, incl. for characterization •
- "Safeguard Mechanism": Carbon baseline reduction targets for industry; • ACCU = A\$75/t
- New Zealand government confirms CCUS to be recognized by ETS \bullet



CCS DEVELOPMENTS: AUSTRALIA – NEW ZEALAND (2)

- Gorgon continues to operate, storing around 1.6Mtpa;
- Moomba operational
- Two QLD storage projects blocked due to deemed groundwater risk.

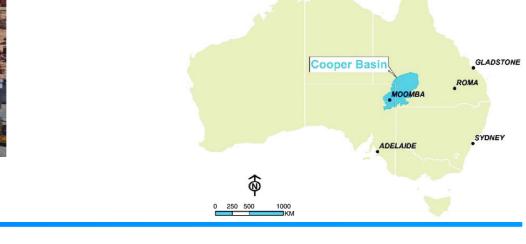


Ngawha 3 geothermal power plant, NZ (source: Top Energy)

Santos Moomba project in the Cooper Basin -1.7 Mtpa (source: Beach Energy)

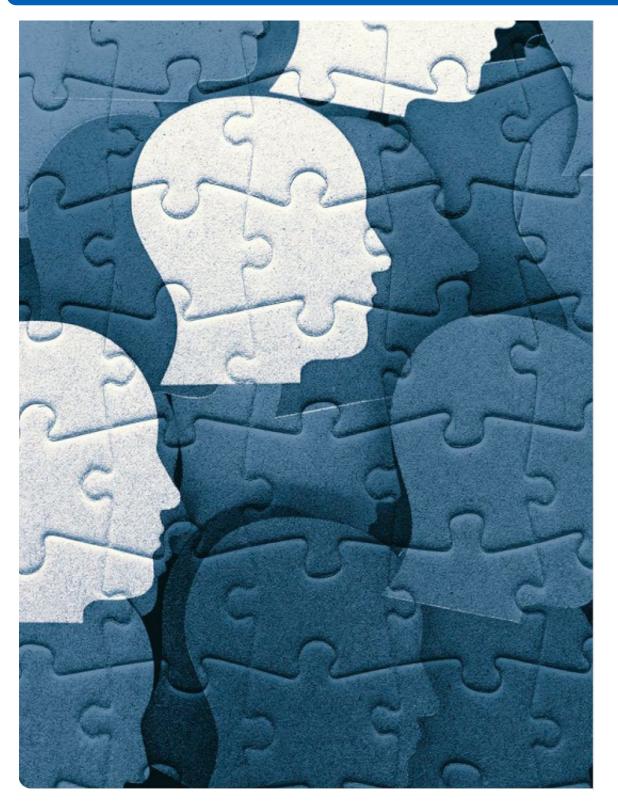


Gorgon LNG facility, WA. Image courtesy of Chevron.





Global CCS needs global collaboration



Outlook is positive for CCS

Increasing policy support, new investments, & project deployments worldwide

Challenges still to overcome Difficult investment settings, community concerns, regulatory barriers

Collaboration is key to global CCS deployment

Governments, industry, and research community must work together to remove barriers, lower costs and drive investment



Global Status of CCS 2024

Thank you

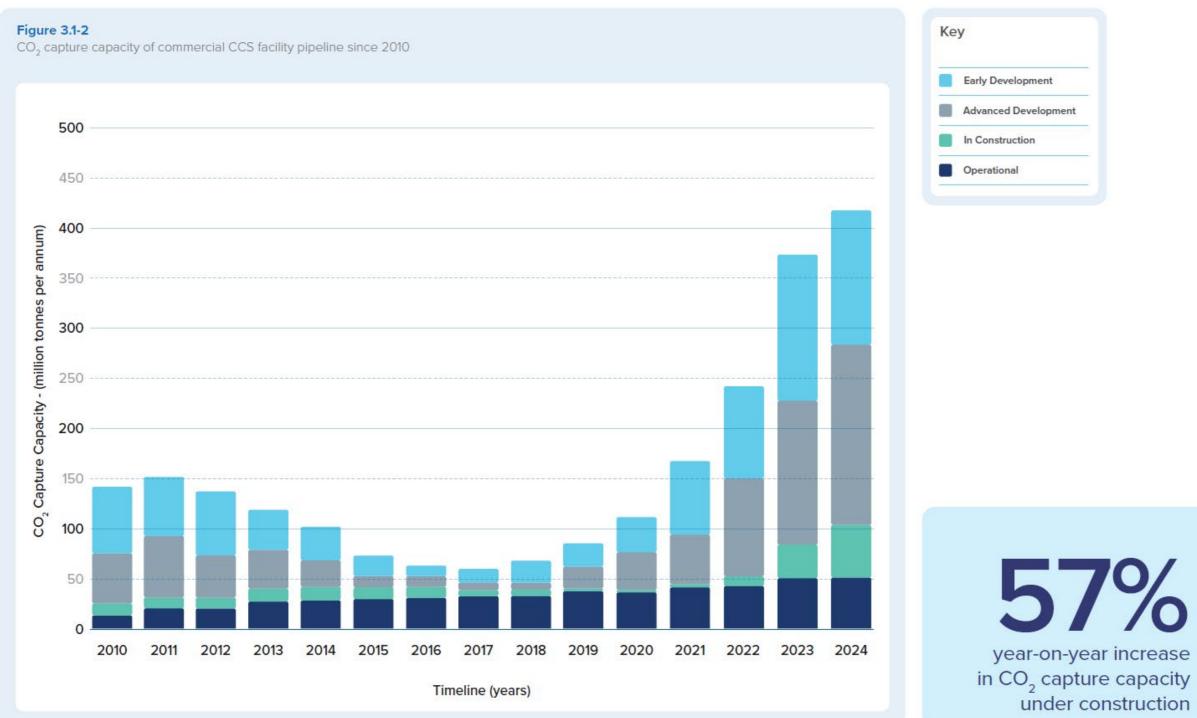


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PROJECTS PIPELINE: UNPRECEDENTED LEVELS

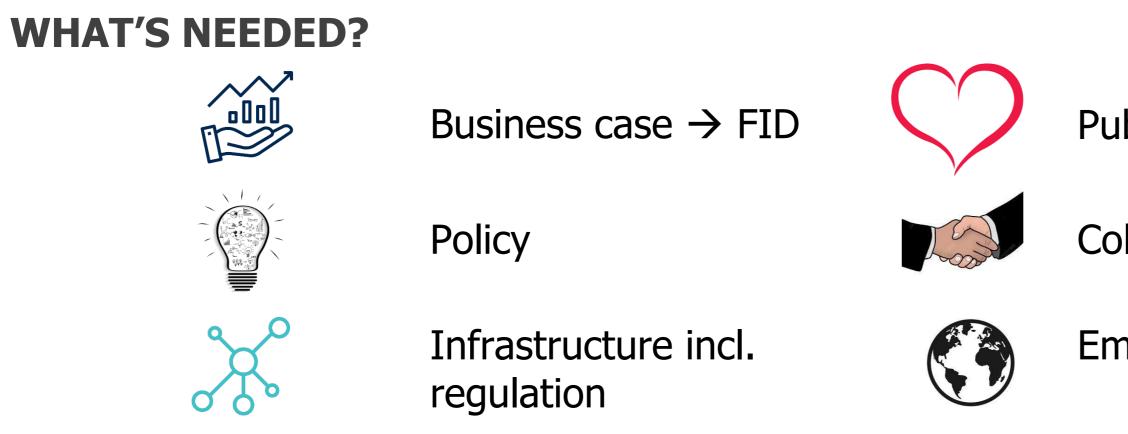


Projects						
2023		2024				
41	Oper.	50				
26	Constr.	44				
325	Dev't	534				
392	TOTAL	628				



REALISING CCS AT SCALE GLOBALLY

Existing pledges and commitments can get us to hundreds of million tonnes per annum scale.



Public Acceptance

Collaboration to cut lead times

Emerging markets deployment

