

CCS Netherlands Portfolio Developments

20 March 2024, Joris de longh



ebn

Energising the transition

About Joris de longh



Integrated CCS Project/Asset Manager and Geoscientist with international experience in the Energy sector.

Very motivated to work in the Energy Transition, focusing on the realization of major CO2 storage projects that are foreseen in the Dutch offshore.

I have strong experience with project management of subsurface oriented operations and studies, including stakeholder management and business development.





Mission

Moving forward, faster, towards a sustainable energy system for all

In line with its public task, Energie Beheer Nederland (EBN) deploys its **knowledge and connecting** force to accelerate the implementation of Dutch energy and climate policy with the aim of achieving a sustainable, reliable and CO₂-neutral energy system by 2050, at the lowest possible cost to society.

Societal motivations



Towards a sustainable energy system

Working towards a CO₂-neutral and integrated system



Security of energy supply

Ensuring that the system is resilient to the uncertainties the transition may bring



Value creation for society

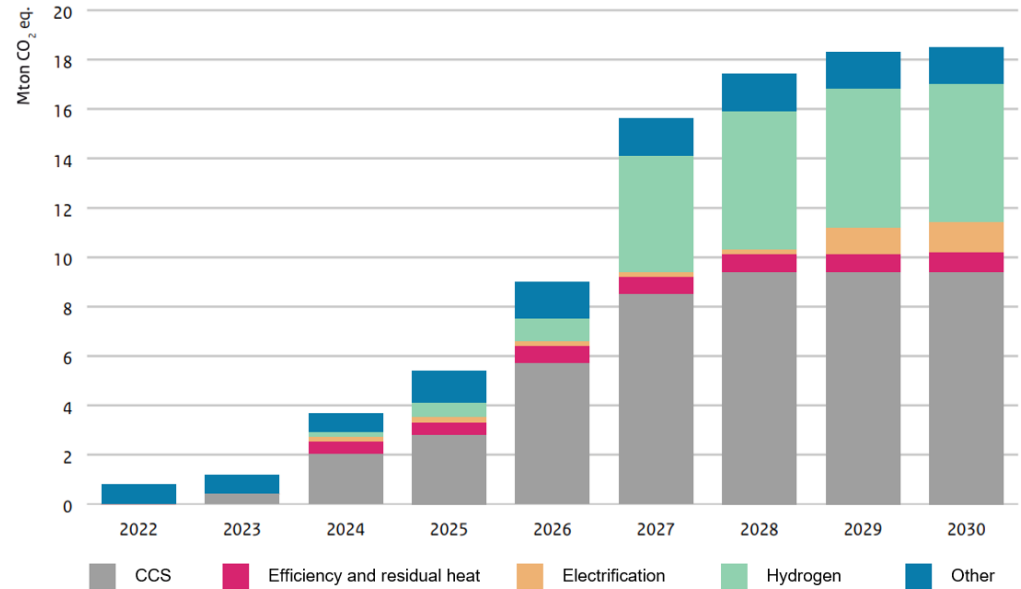
Contributing to a just transition, together with and on behalf of society as a whole

CCS and Dutch Climate Targets



Dutch “Climate Agreement” and European Fit for 55-plans in the Netherlands:

- Ambition is 60% CO₂-reduction in 2030
- Industry: 18.8 Mton reduction towards 2030
- PBL plan: 9 Mton CCS in 2030 = **50%** of industry reduction



Why CCS in the Netherlands?

4. Offshore facilities

In place offshore infrastructure (platforms, interfiled pipelines and wells) available for reuse

5. Containment

Proven containment and knowledge of caprocks and well integrity and status.

6. Depleted gas field

50+ year production history and knowledge of the storage complexes.

ARAMIS

Storage: ~7.5 Mton per year (Initial)
Planning: Operational in 2028

Porthos

Storage Capacity: 37,5 Mton
Storage: ~2.5 Mton per year
Planning: Operational in 2026

3. Public-private

Experienced public-private partnerships with national regulatory schemes and policies in place (SDE++)

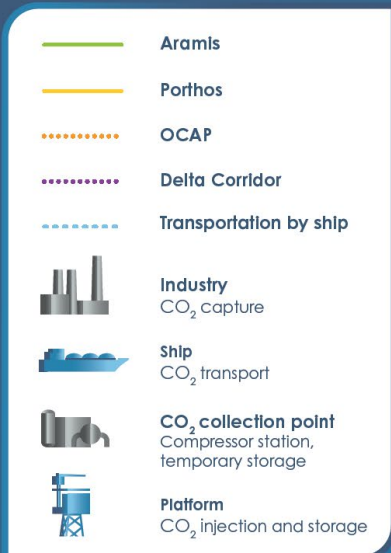
2. Rotterdam Hub

Rotterdam Port central location with short distance access to North Sea

1. Industrial cluster

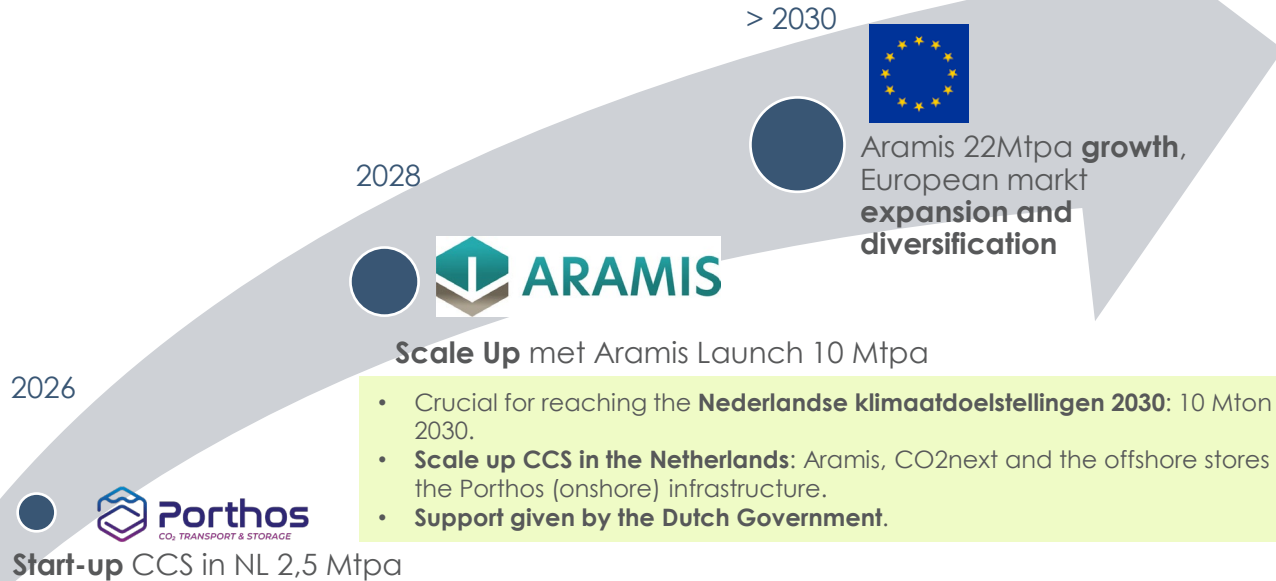
Centralized industrial cluster and access to multiple EU industrial clusters

Development of CCS in the Netherlands



Strategic rationale

Dutch CCS plays a major role for the European energytransition



- Crucial for reaching the **Nederlandse klimaatdoelstellingen 2030**: 10 Mton per annum in 2030.
- **Scale up CCS in the Netherlands**: Aramis, CO2next and the offshore stores will build out of the Porthos (onshore) infrastructure.
- **Support given by the Dutch Government.**

- CCS in depleted gasfields is a **new activity** for EBN and worldwide CCS.
- Porthos plays a **major role** in developing this technology
- CCS in Depleted gasfields opportunities are not limited to **re-use of existing assets**



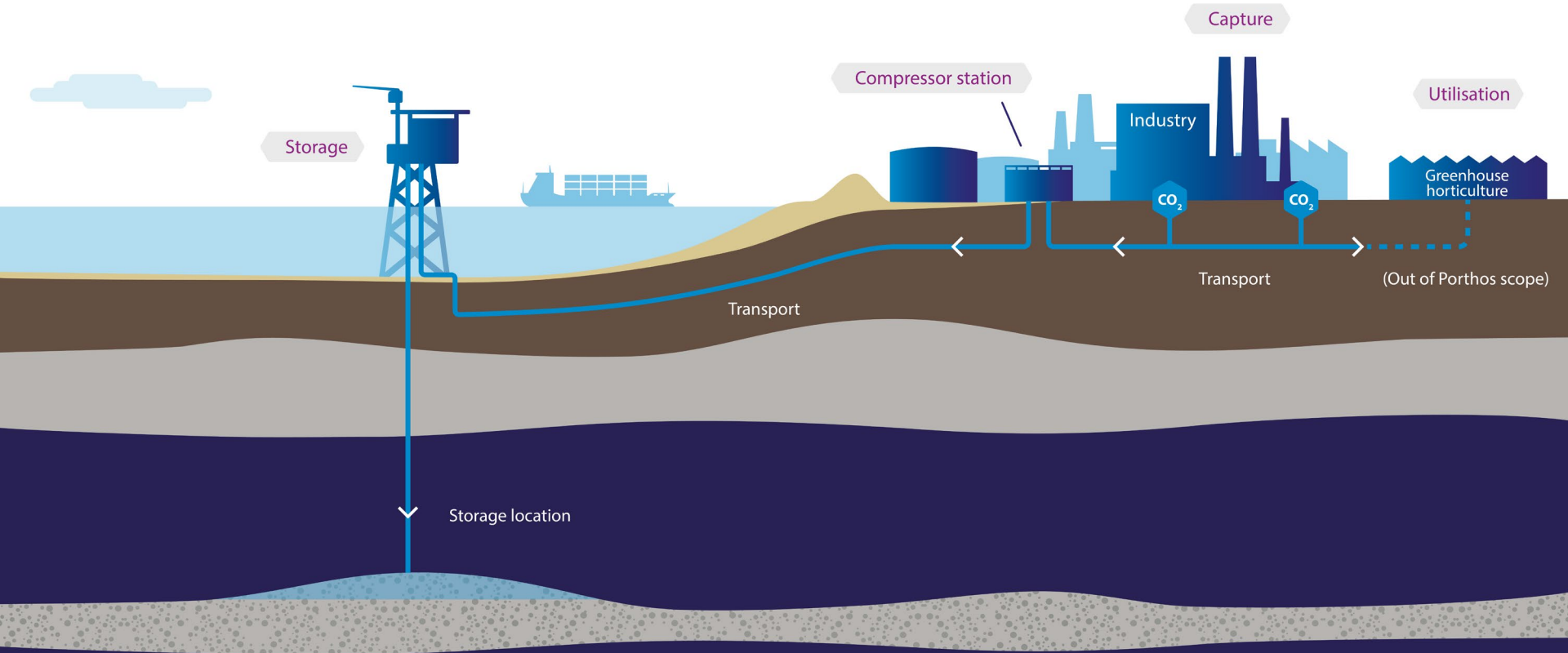
Responsible **CO₂ storage**

ebn

Porthos



Porthos CC(U)S system





Storage

- From the platform to the P18 gas fields
- Re-use of existing platform and wells
- Natural closing through sealing layers
- ~ 20 km off the coast
- Depth: between 3.175 and 3.455 meter
- Capacity: ~ 37 Mton
- ~ 2.5 Mton CO₂ per year



Important conditions were met

Contracts with customers

were signed,
subsidies were
allocated

Air Liquide, Air Products,
ExxonMobil, Shell



Subscribed Business

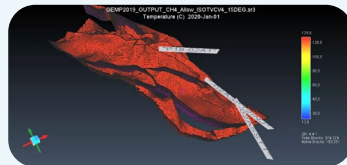
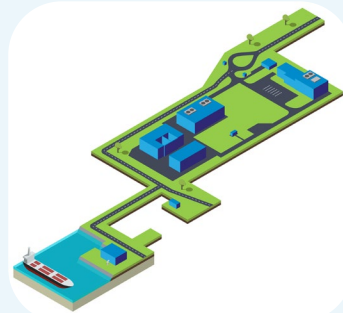
Dutch gov't grants \$2.4 bln in subsidies to
huge carbon storage project

By Bart H. Meijer

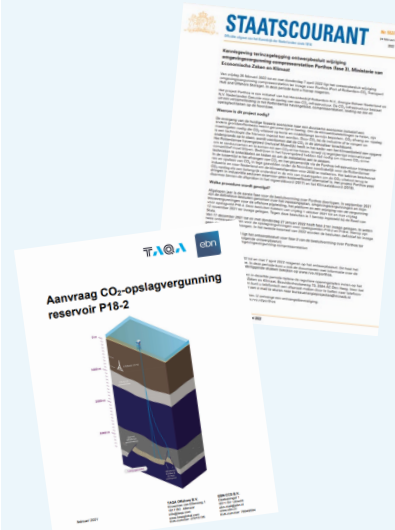
May 9, 2019, 10:16 AM GMT+2 | Updated 2 years ago



FEED engineering was completed



Irrevocable storage permits received from Ministry



Successful decommissioning of complex well



Porthos has taken FID



- 17 October 2023: Final Investment Decision (FID) was taken

What's next:

- Awarding contracts for realisation
- Ongoing preparations for construction phase
- Delivery of materials for onshore pipeline
- Finalising permits

- March/April 2024: start of construction
- 2026: system operational

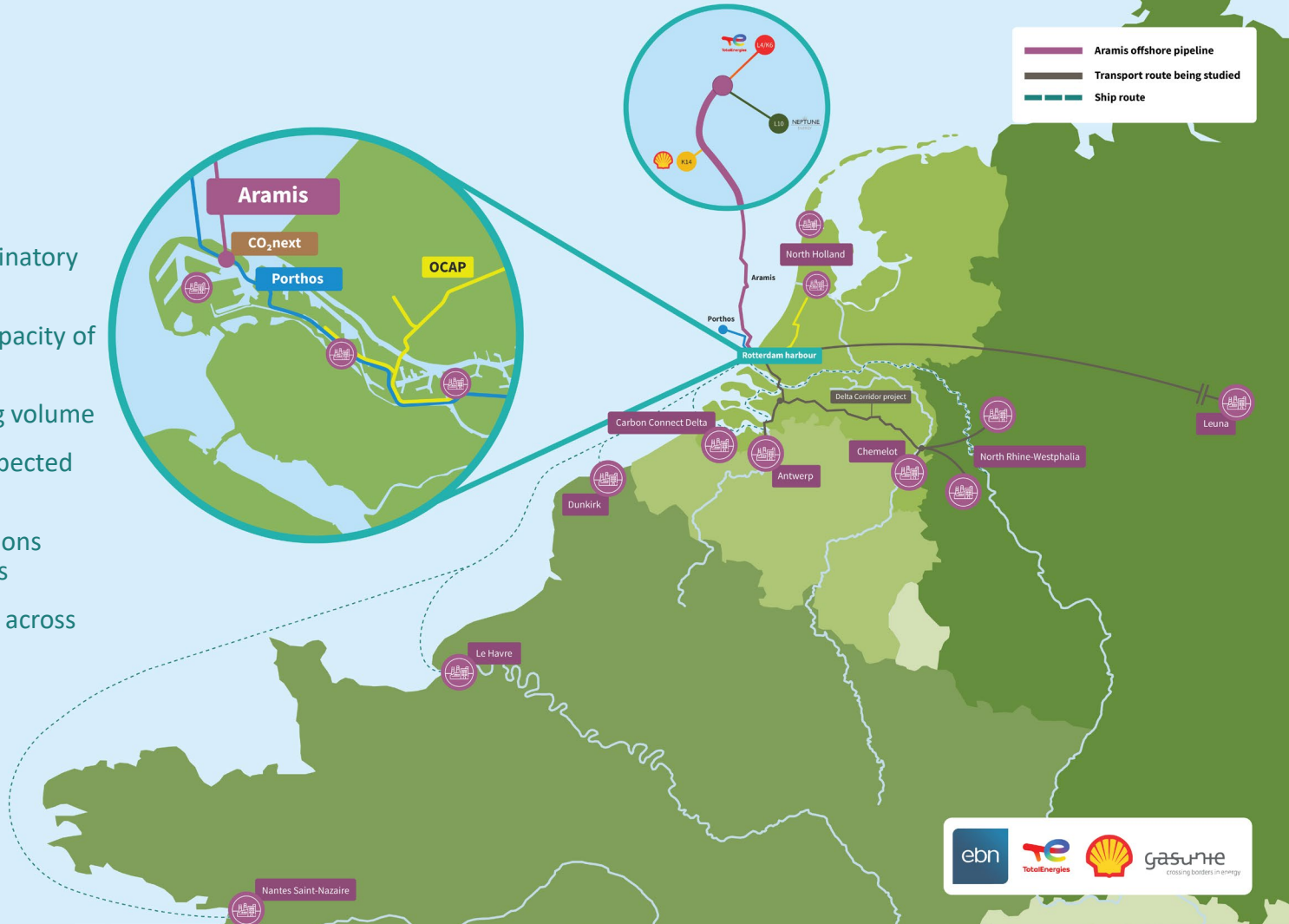


Responsible **CO₂ storage**

ebn

Aramis

- Public-private partnership
- Open access & non-discriminatory terms and conditions
- Aramis offshore pipeline capacity of **22 Mtpa**
- Minimum **7,5 Mtpa** starting volume
- Overall storage capacity expected **>400 Mt**
- Aramis will enable connections to several European clusters
- Strong cooperation needed across the CCS value chain





STEP 1

2019 - 2021

Complete feasibility study and formalize partnership



STEP 2

2022-2024

Design of the concept. All parties in the CCS value chain to commit to each other



STEP 3

2025 (2026*)

Complete feasibility study and formalize partnership



STEP 4

2028 (2029*)

Ready for start-up



STEP 5

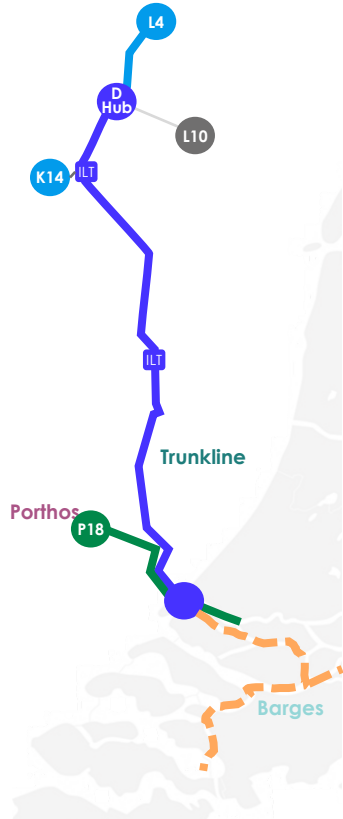
Beyond 2030

Expansion and scale-up to 22 Mtpa

* in case of an appeal against the final permits, a one year delay of the Final Investment Decision and start-up is anticipated

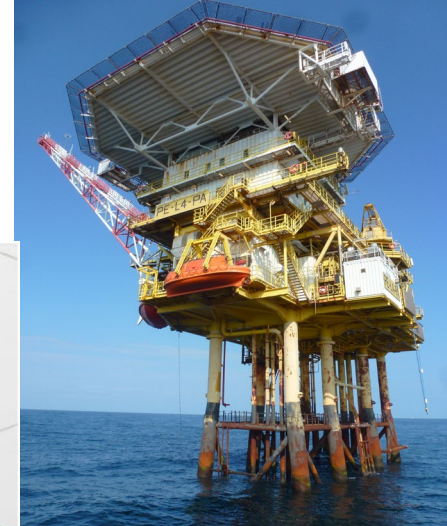
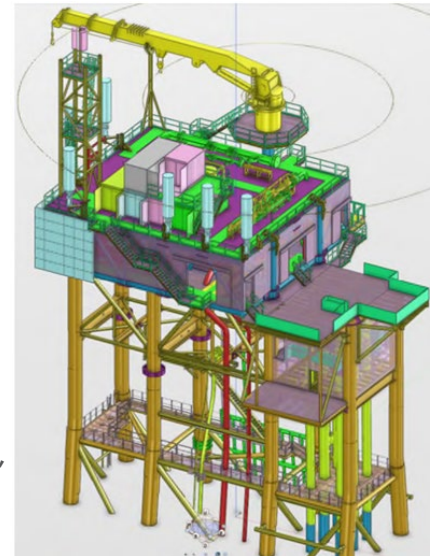
CCS Stores in depleted gas fields Aramis

Combination of New build and re-use of existing equipment

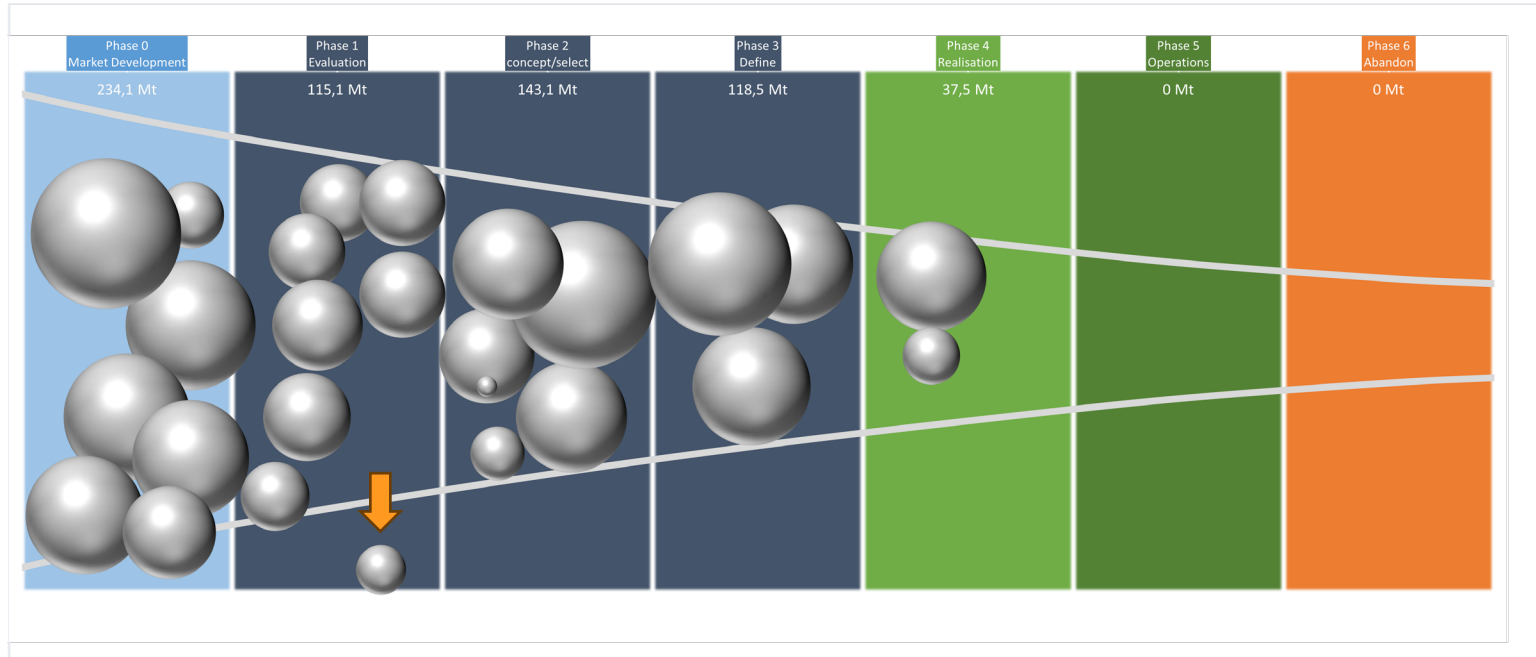


Example: L4-A operated by TotalEnergies

- 28 km Spurline from D-Hub to L4-A
- Re-use of the topside and jacket
- New electric powered crane
- Unmanned
- Solar panels / Wind turbines
- 4 Injection wells,
 - 2 side-track
 - 2 Slot recovery / Redrill
- 1 monitoring well
- First injection interlinked with Aramis, planned in 2028



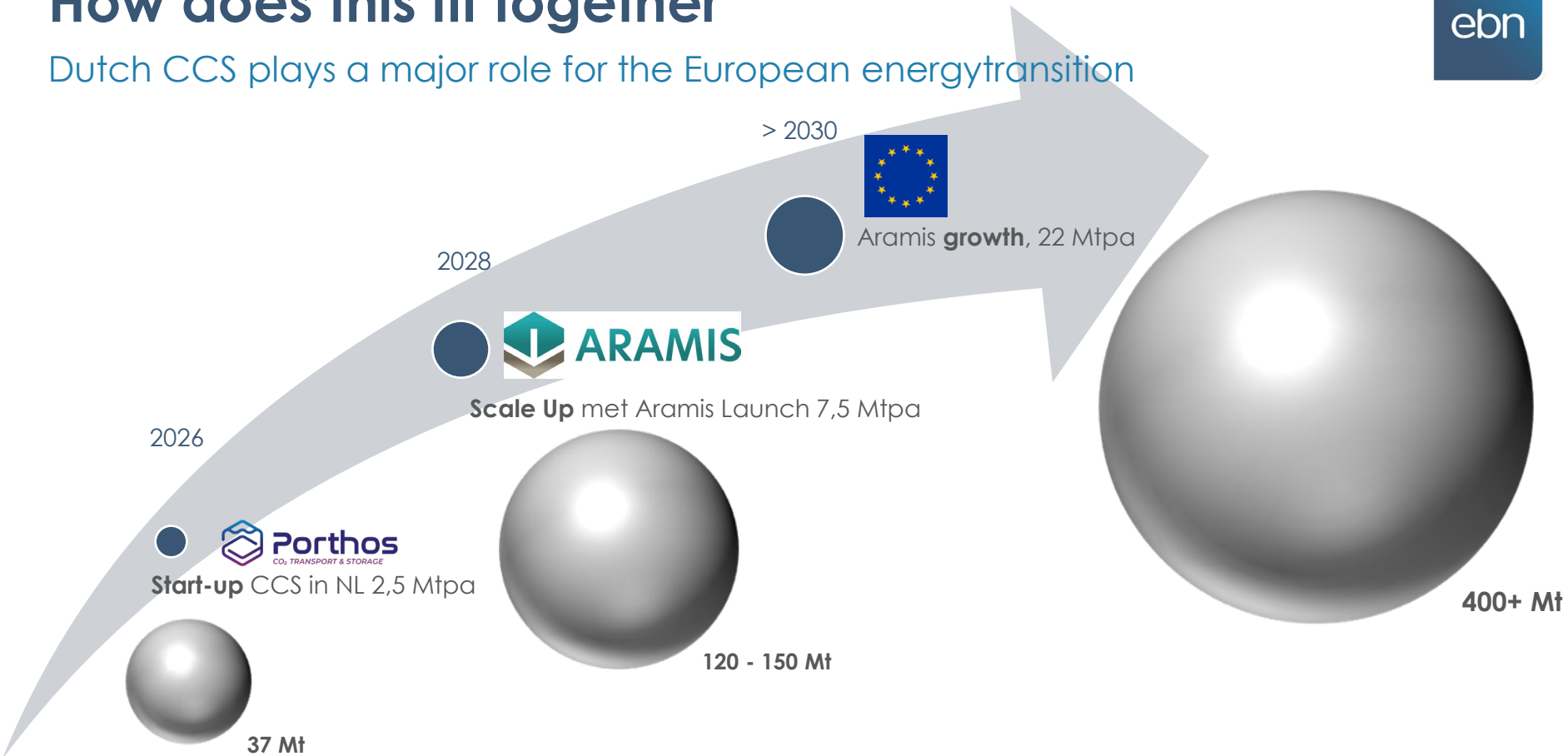
CCS Portfolio for Netherlands



Responsible CO₂ storage

How does this fit together

Dutch CCS plays a major role for the European energy transition



Thank you for your attention

ebn