

CCS outlook for the UK

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www.ukccsrc.ac.uk

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UK CCS Research Community Network+



2,100+ members

350+ academic

550+ ECR

350+ associate

850+ network

2 conferences per year

600+ subscribed to webinar series

60+ attendees on CCS training course

Flexible funded research programme

2017-2022: 24 projects funded

2022 & 2023: 26 projects funded

ECR Programme

Awaydays (virtual and in-person) Funding opportunities

1,923



newsletter subscribers

8,121



LinkedIn followers

3,373



(formally twitter) followers





Policy and funding for UK CCS deployment



November 2020: 'The Ten Point Plan for a Green Industrial Revolution' (HMG, 2020) was published



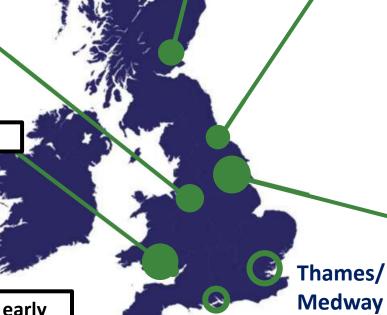
Aim to "establish CCUS in two industrial clusters by mid 2020s, and aim for four of these sites by 2030, capturing up to 10 Mt of carbon dioxide per year."

- The Industrial Decarbonisation Challenge (IDC) with £170M funding, this principally is co-funding FEED studies, with smaller amounts of research and cluster planning (Livesey, 2021)
- The £1bn CCS Infrastructure Fund, which will primarily support capital expenditure on CO₂ Transport and Storage networks and industrial carbon capture projects
- Business models being developed to provide 10-15 years of market-based support for CO₂ Transport and Storage, Power, and Industrial Carbon Capture, also for all types of low carbon H₂

15 March 2023: UK Spring budget confirmed funding for Track 1 and Track 2 clusters when it was announced that the government is supporting investment in the energy system by making up to £20 billion available for early deployment of CCS

HYNET		
7	Making Net Zero Possible – Grain	
13	Project Cavendish	
14	HyNet Hydrogen Production Project (HPP)	
32	Viridor Runcorn Industrial CCS	
33	Protos Biofuels	
34	Protos Energy Recovery Facility	
35	Hanson Padeswood Cement Works CCS	
36	CF Fertilisers Ince Capture Plant	
37	Buxton Lime Net Zero	
38	Carbon Dioxide Capture Unit - EssarQil UK	
39	Emerge CCS	

	SCOTTISH CLUSTER		
8	Peterhead Carbon Capture Power Station		
15	Acorn Hydrogen		
16	Fife Hydrogen Hub		
40	CO ₂ Extraction from St Fergus Gas at SAGE Terminal		
41	Acorn Capture		



Southampton

	TEESSIDE		
2	Whitetail Clean Energy		
3	Net Zero Teesside Power		
4	Alfanar CCGT Teesside		
9	H2NorthEast		
11	bpH2Teesside		
28	Norsea Carbon Capture		
29	CF Fertilisers Billingham Ammonia CCS		
30	Teesside Green Energy Park Limited		
17	STV 1+2 Energy from Waste Carbon Capture Project		
18	STV 3 Energy from Waste Carbon Capture Project		
19	Tees Valley Energy Recovery Facility Project (TVERF)		
22	Redcar Energy Centre		
26	Teesside Hydrogen CO ₂ Capture		

HUMBERSIDE		
1	VPI Humber Zero	
5	Keadby 3 Carbon Capture Power Station	
6	C.GEN Killingholme	
10	Uniper Humber Hub Blue Project	
12	Hydrogen to Humber (H2H) Saltend	
27	Saint-Gobain Glass Carbon Capture Project	
31	North Lincolnshire Green Energy Park	
20	Altalto Immingham waste to jet fuel	
21	Lighthouse Green Fuels	
23	Humber Zero - Phillips 66 Humber Refinery	
24	Prax Lindsey Oil Refinery Carbon Capture Project	
25	ZerCaL250	

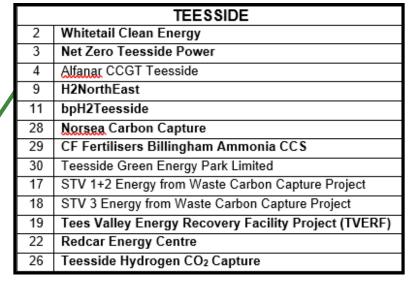
Incomplete overview of UK CCS projects showing early clusters (solid green circles), some later ones and the 41 CO₂ capture projects selected for evaluation in March 2022

SOUTH WALES

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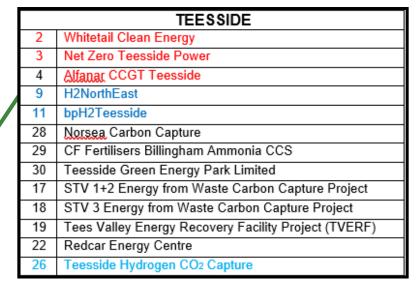
Projects in bold text made the interim cut of 20 in April 2022

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	10	Uniper Humber Hub Blue Project
1	12	Hydrogen to Humber (H2H) Saltend
	27	Saint-Gobain Glass Carbon Capture Project
Thames/	31	North Lincolnshire Green Energy Park
Medway	20	Altalto Immingham waste to jet fuel
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SOUTH WALES

Type of project:

Black - Industry

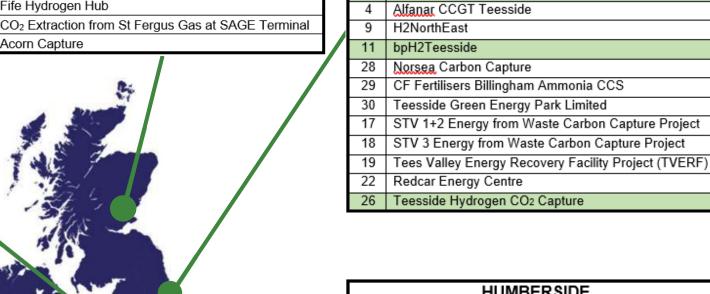
Red - Power

Blue - Blue Hydrogen

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Thames/

Medway

Southampton

The 2 clusters and 8 projects selected for final negotiations in March 2023 highlighted in green

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TEESSIDE

Whitetail Clean Energy Net Zero Teesside Power

Track-1 CCUS clusters for the mid-2020s

Policy paper

CCUS Net Zero investment roadmap:
Capturing carbon and a global
opportunity

Delivering first of a kind carbon capture projects in the UK

HyNet

- Hanson Padeswood Cement Works Carbon Capture and Storage Project
- Buxton Lime Net Zero
- Viridor Runcorn Industrial CCS
- Protos Energy Recovery Facility
- HyNet Hydrogen Production Plant (HPP1)



Cluster sequencing for carbon capture, usage and storage (CCUS): Track-2. The Track-2 process will establish 2 new clusters as part of the further development of CCUS.





Government is committed to further development of CCUS, including through the Track-2 process which will establish 2 new clusters.

We are at this stage seeking 2 transport and storage (T&S) systems that:

- are located within the UK
- are able to credibly demonstrate that they have a clear pathway to rates of injection consistent with the at least 10Mtpa ambition by 2030
- do not form part of the HyNet or East Coast Cluster (ECC) Track-1 cluster proposals
- are able to credibly demonstrate that they can connect via pipeline to at least two projects for an initial phase of capture and non-pipeline transport in future phases

Government views the **Acorn and Viking T&S systems** as able to meet the Track-2 eligibility criteria, and best placed to deliver on the objectives for Track-2, subject to value for money and due diligence assessments.

Other T&S systems that are able to meet the eligibility criteria now have the opportunity to express an interest in being considered for Track-2.

2016: Delivering Cost Effective CCS in the 2020s – a new start

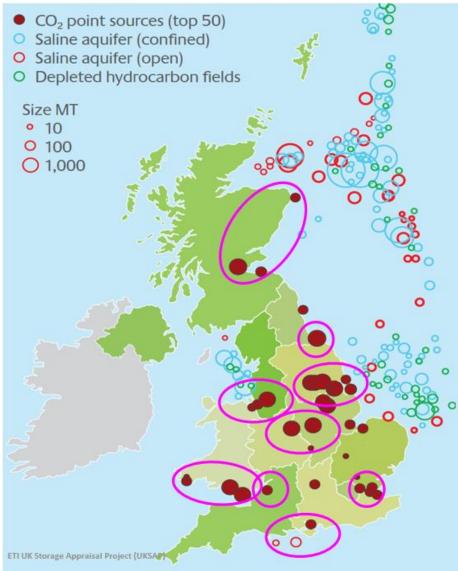
https://ukccsrc.ac.uk/delivering-cost-effective-ccs-in-the-2020s/

Simple formula to deliver cost-effective CCS with offshore storage Cost-effective CCS = Multiple Sources + Large-scale Pipeline & Storage (>5 units per cluster) (>10MtCO₂/yr)

Key points from ETI UK Storage Appraisal study*:

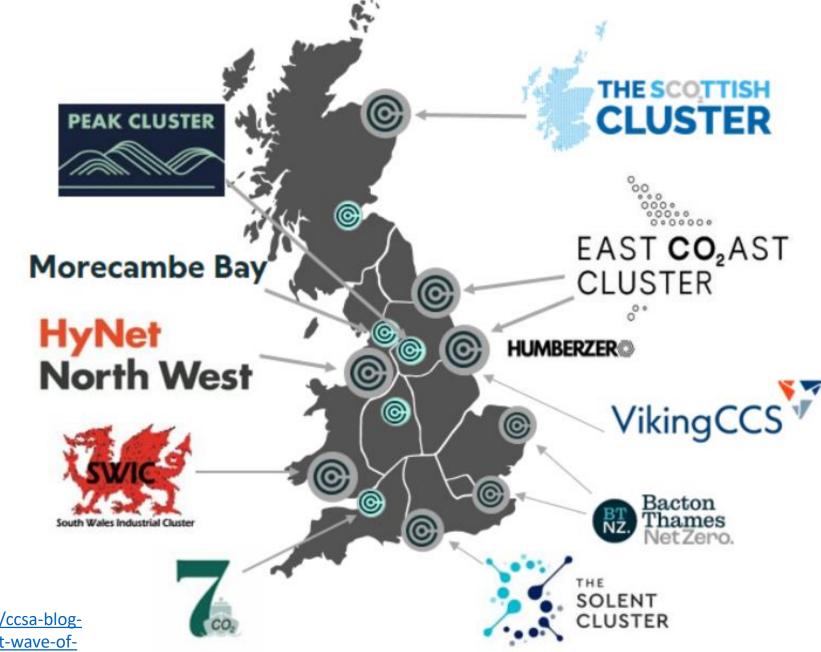
- All of the nation's requirements for an aggressive CCS programme can be accommodated in the North Sea, to 2050 and beyond
- With a national plan including successful aquifer appraisal, this programme could be serviced by as little as six shoreline hubs feeding less than 20 stores, and having a net present infrastructure cost of less than £5bn
- Without a national CCS infrastructure, the cost of reaching UK Climate Change targets will double from a minimum of around £30bn per year in 2050
- For successful commercialisation to be efficient, assets need to be shared and onshore and offshore networks developed to achieve economies of scale
- Development of the Southern North Sea is important as Eastern and South East England will be the country's largest emitters
- Aquifers offer low cost storage facilities appraisal work on these needs to start soon





^{*} http://www.eti.co.uk/ccs-a-picture-of-co2-storage-in-the-uk/

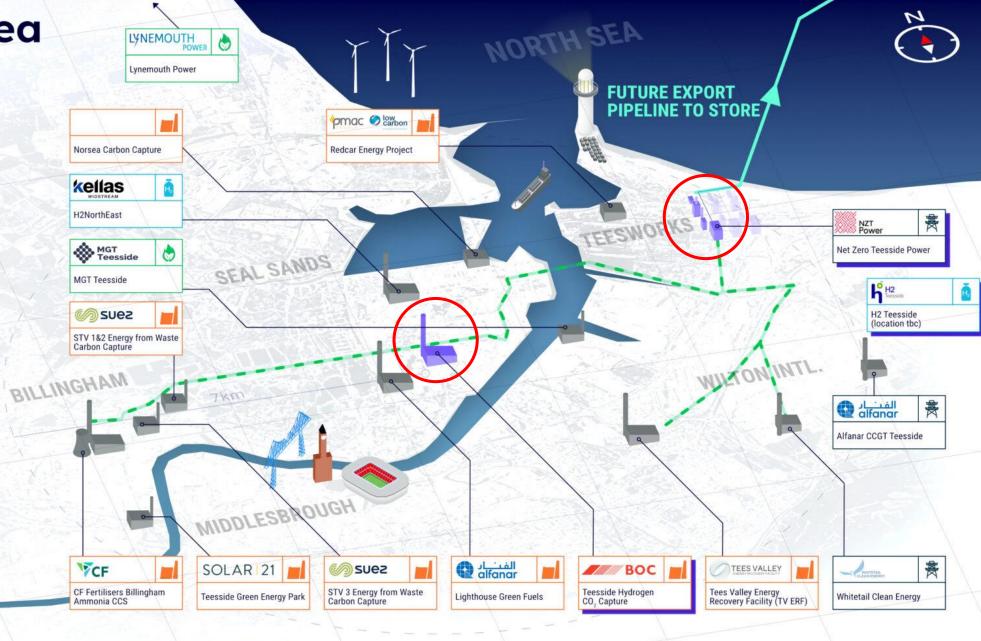




https://www.ccsassociation.org/all-news/ccsa-news/ccsa-blog-recent-ccus-announcements-and-delivering-the-next-wave-of-clusters-in-the-uk-by-ruth-herbert-ccsa-ceo/

Teesside area

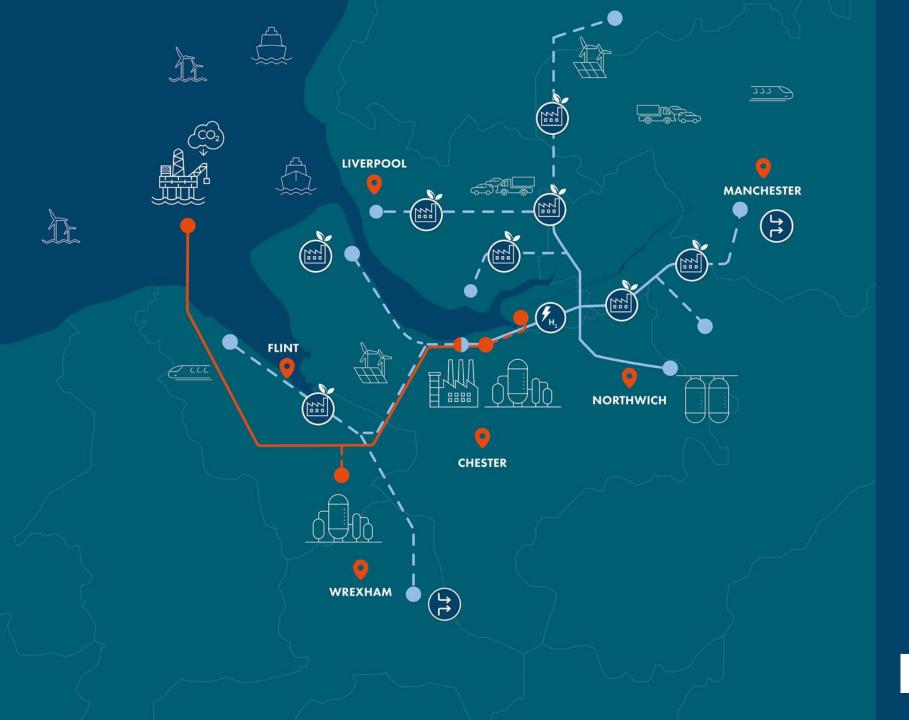




EAST CO2AST CLUSTER

· Pipeline routing for illustrative purposes only

https://www.netzeroteesside.co.uk/



KEY

INITIAL PHASES OF CADENT'S H₂ PIPELINE

FUTURE PHASES OF CADENT'S H₂ PIPELINE

CO2 TRANSPORTATION AND STORAGE SYSTEM

FUTURE CO₂ PIPELINE CONNECTIONS

<u>On</u>

INDUSTRIAL CO2 CAPTURE



CO₂ STORAGE



LOW CARBON H₂ PRODUCTION



UNDERGROUND H₂ STORAGE



INDUSTRIAL H₂ USER



FLEXIBLE H₂ POWER GENERATION



CO2 SHIPPING



H₂ BLENDING FOR HOMES AND BUSINESS



H₂ FUELLING FOR TRANSPORT

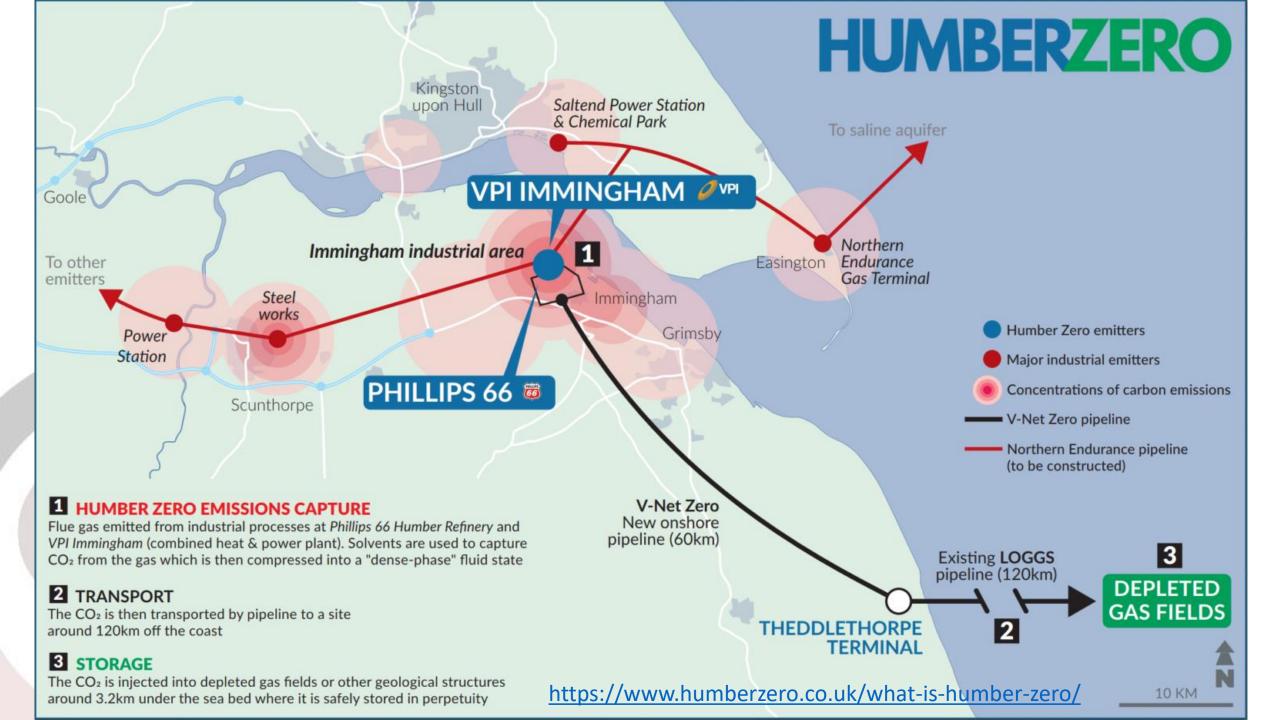


H₂ FROM OFFSHORE WIND



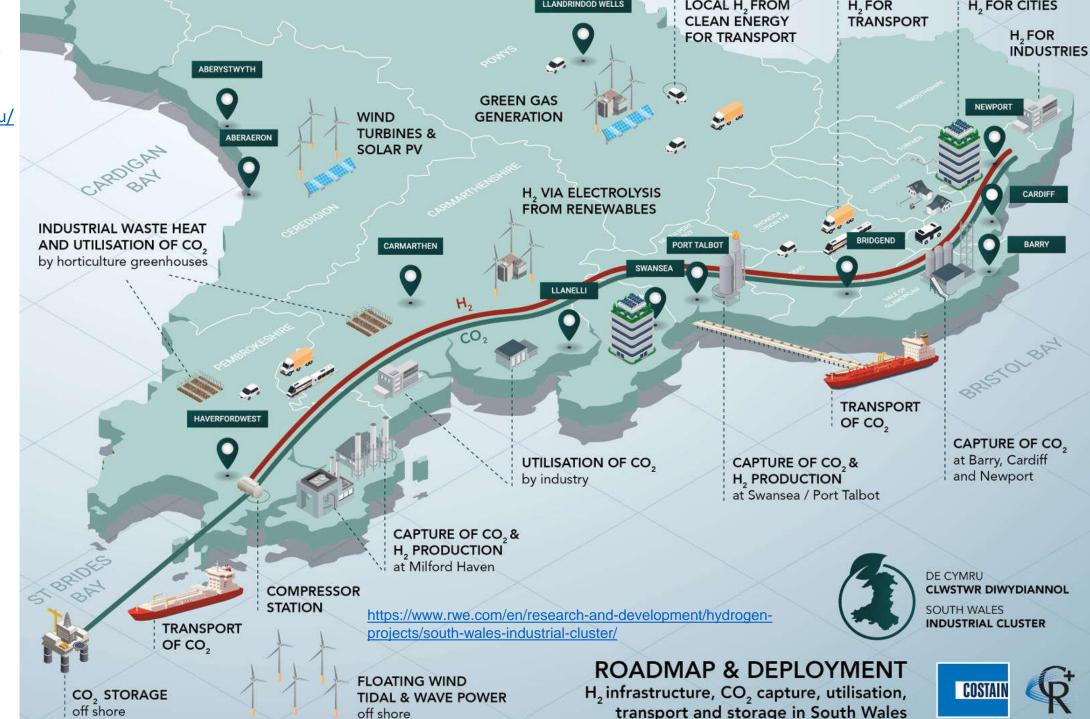
H₂ FROM SOLAR AND WIND

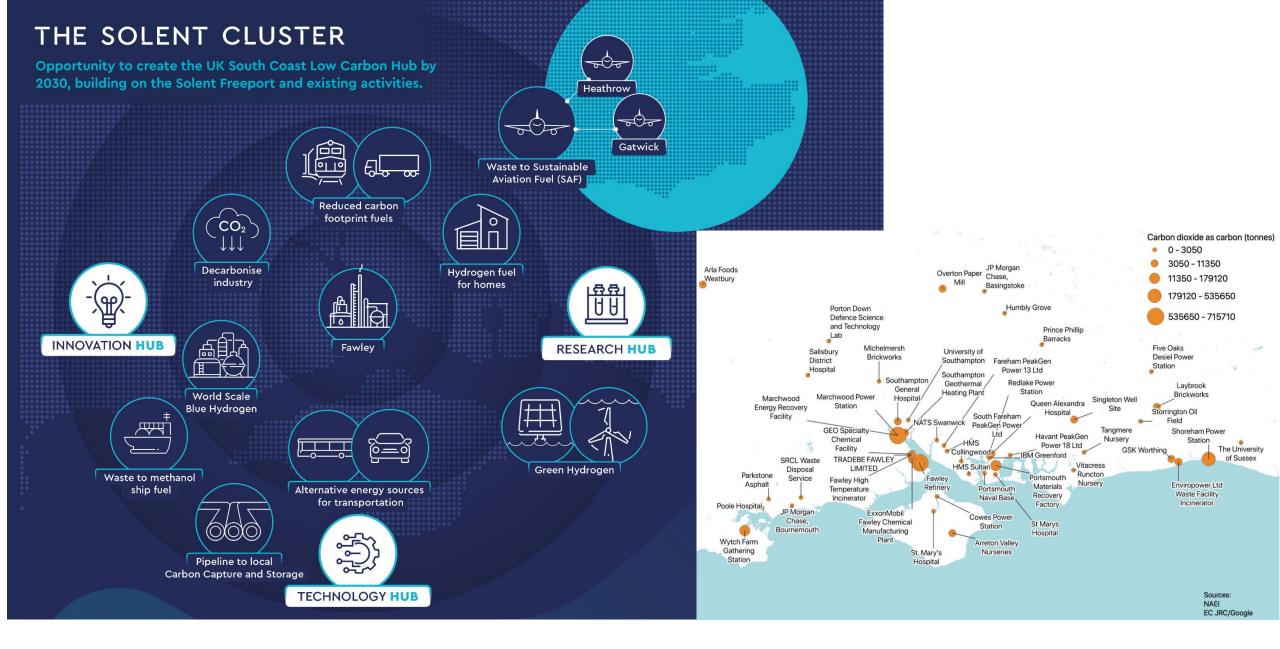
https://hynet.co.uk/about/











https://www.exxonmobil.co.uk/community-engagement/key-locations/fawley-operations/fawley-hydrogen-project/project-ambitions

https://ukccsrc.ac.uk/wp-content/uploads/2020/07/Lindsay-Armstrong-Solent-Cluster.pdf

Emerging UK clusters













https://www.peakcluster.co.uk/; https://uk.linkedin.com/company/7co2; https://www.eni.com/static/bactonthamesnetzero/; https://www.mnzcluster.com/; https://bcinc.org.uk/;

December 2023 updates



- Track-1 Phase 2 Expansion: HyNet cluster
- CCUS Cluster Sequencing Track-2: to establish clusters at pace
- Business model updates for BECCS and GGR's
- Policy paper setting out the government's vision for the UK CCUS sector in the 2030's

Conclusions



UK CCS at an advanced stage following UKCCSRC initiated clusterbuilding discussions in 2016

- Two CO₂ pipeline clusters identified as 'Track 1', moving toward Final Investment Decision (FID), now expected late 2024
- Two further CO₂ pipeline clusters at an advanced stage of preparation
- Eight capture projects in first two clusters moving towards FID
- 100+ other capture projects at various stages of planning
- CO₂ shipping, rail and road transport also being planned

Conclusions



- Detailed regulatory work is now happening (https://ukccsrc.ac.uk/best-available-technology-bat-information-for-ccs/; see https://consult.environment-agency.gov.uk/psc/dn40-3dz-vpi-immingham-llp-epr-bj8022iz-v014/ for a detailed environmental permit application example
- Complex business models for liberalised markets are also being finalised (https://www.gov.uk/government/publications/carbon-capture-usage-and-storage-ccus-business-models)
- Since 2016 the UK CCS community is growing rapidly
- UKCCSRC membership has grown from 1,600+ to 2,100+!
- Projects are now waiting on a coordinated investment decision by government, with expectation that the general increase in construction costs and recent economic stresses are a challenge
- And contracts need to be awarded before the election or uncertainty introduced



Thank you Any questions?

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Website: www.ukccsrc.ac.uk

