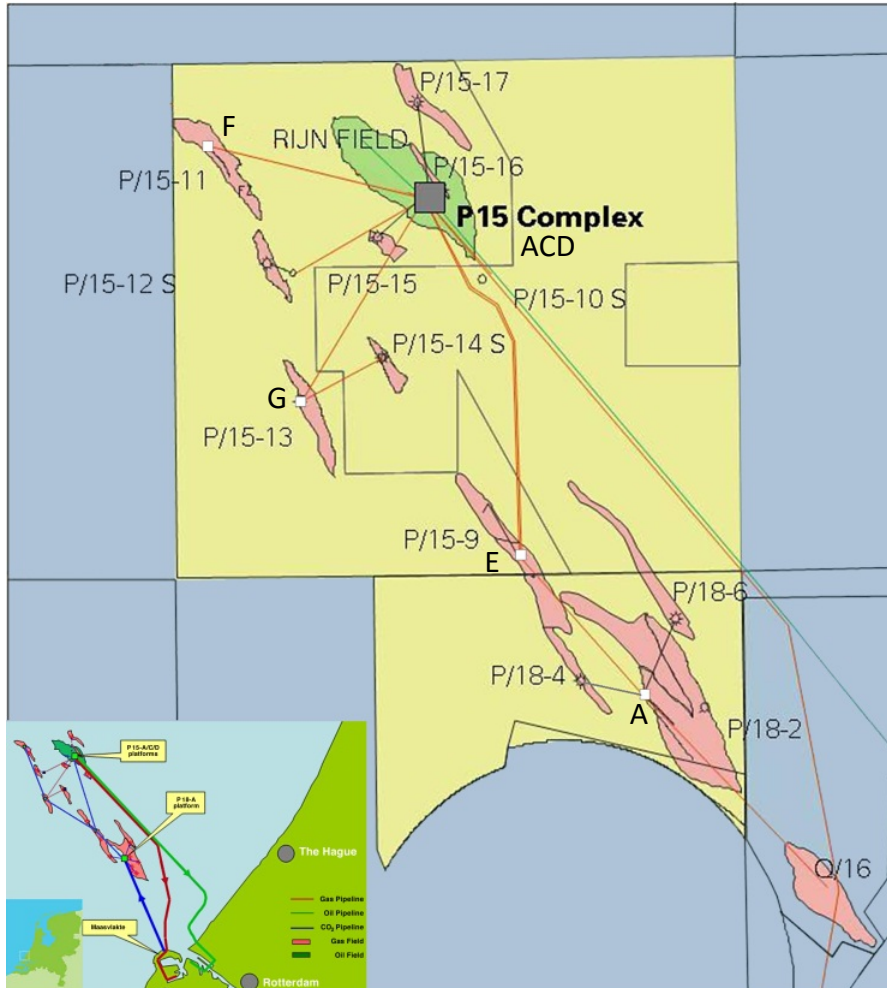


Stand up presentation  
during CATO Easter Meeting  
11 march 2016

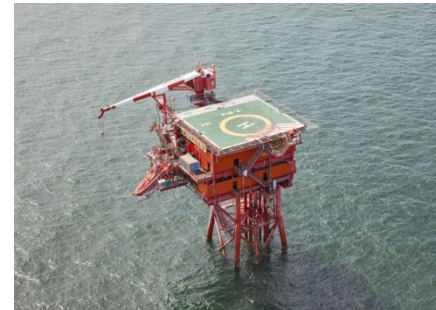
Short term offshore CO2 storage possibilities  
By Chris Gittins from TAQA

# How CO<sub>2</sub> storage might evolve at the cluster closest to the largest hub in Europe



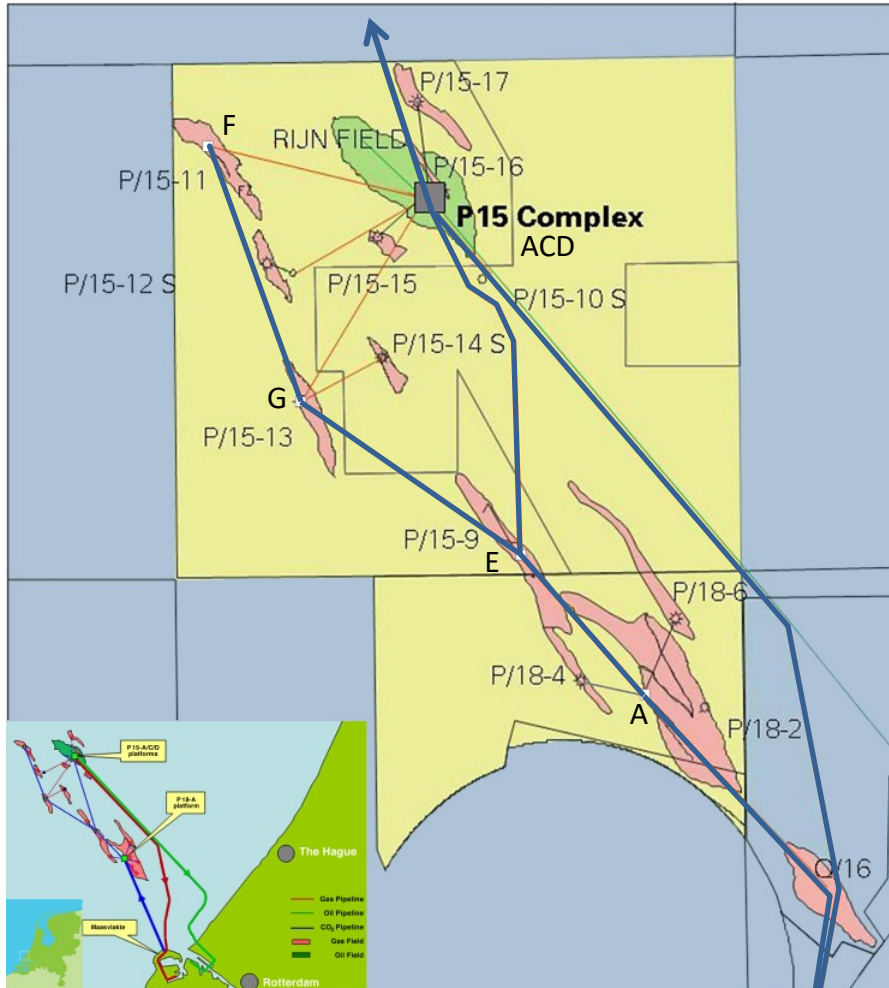
Reservoir/ Platform	Reservoir P (bar) initial	Reservoir P (bar) end 2013	CO <sub>2</sub> capacity MMton
P15-9 / P15-E	347	20	10
P15-10S	272	149	1
P15-11 / P15-F	283	17	16
P15-12S	301	106	2
P15-13 / P15-G	288	32	8
P15-14S	334	67	2
P15-15 / P15-A	318	126	1
P15-16 / P15-A	290	50	1
P15-17 / P15-A	235	70	1
P18-2 / P18-A	355	31	32
P18-4 / P18-A	340	22	8
P18-6 / P18-A	364	52	1

Indicated volume is subject to close in pressure and reservoir availability



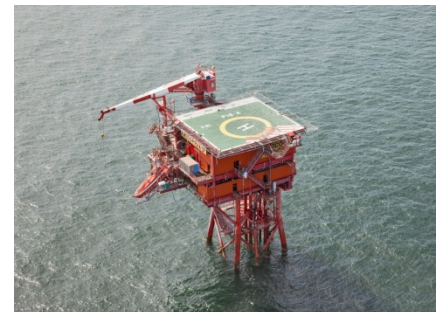
So far we have received our first CO<sub>2</sub> storage permit for P18-4  
That is just the beginning of CO<sub>2</sub> storage, but the end of production is approaching

# Not just CO<sub>2</sub> storage in depleted gas fields



Reservoir/ Platform	Reservoir P (bar)		CO <sub>2</sub> capacity MMton	
	initial	end 2013		
P15-9 / P15-E	347	20	10	3
P15-10S	272	149	1	
P15-11 / P15-F	283	17	16	5
P15-12S	301	106	2	
P15-13 / P15-G	288	32	8	4
P15-14S	334	67	2	
P15-15 / P15-A	318	126	1	
P15-16 / P15-A	290	50	1	
P15-17 / P15-A	235	70	1	
P18-2 / P18-A	355	31	32	2
P18-4 / P18-A	340	22	8	1
P18-6 / P18-A	364	52	1	

Indicated volume is subject to close in pressure and reservoir availability



The potential of CO<sub>2</sub> EOR in the Rijn oil field needs evaluation  
 The storage potential of the aquifers in P15/P18 needs evaluation