



ECN



innovation
for life



› VALORISATION OF STEEL OFF-GASES TO ENABLE ECONOMIC VIABLE CO₂ STORAGE AND UTILIZATION

Jaap Vente,
UTRECHT, 26 NOVEMBER 2019

DRIVER



The General Consensus



@Chimborazo, Ecuador
5000m above sea level

FOCUS ON THE IRON AND STEEL SECTOR



ENERGY CONTAINING RESIDUAL STREAMS

- › Unique feature of current steel making processes
- › Presence of diluted energy containing streams

Gas type	CO ₂	CO	N ₂	H ₂	CH ₄	LHV (MJ/Nm ³)
BFG	22	22	49	4	--	3.2
BOFG	14	57	14	3	--	7.5
COG	2	5	7	62	24	15.3

HOW TO VALORIZE THE ENERGY IN THE RESIDUAL STREAM?

- › BFG – Blast Furnace Gas
- › BOFG – Basic Oxygen Furnace gas
- › COG – Cokes Oven gas

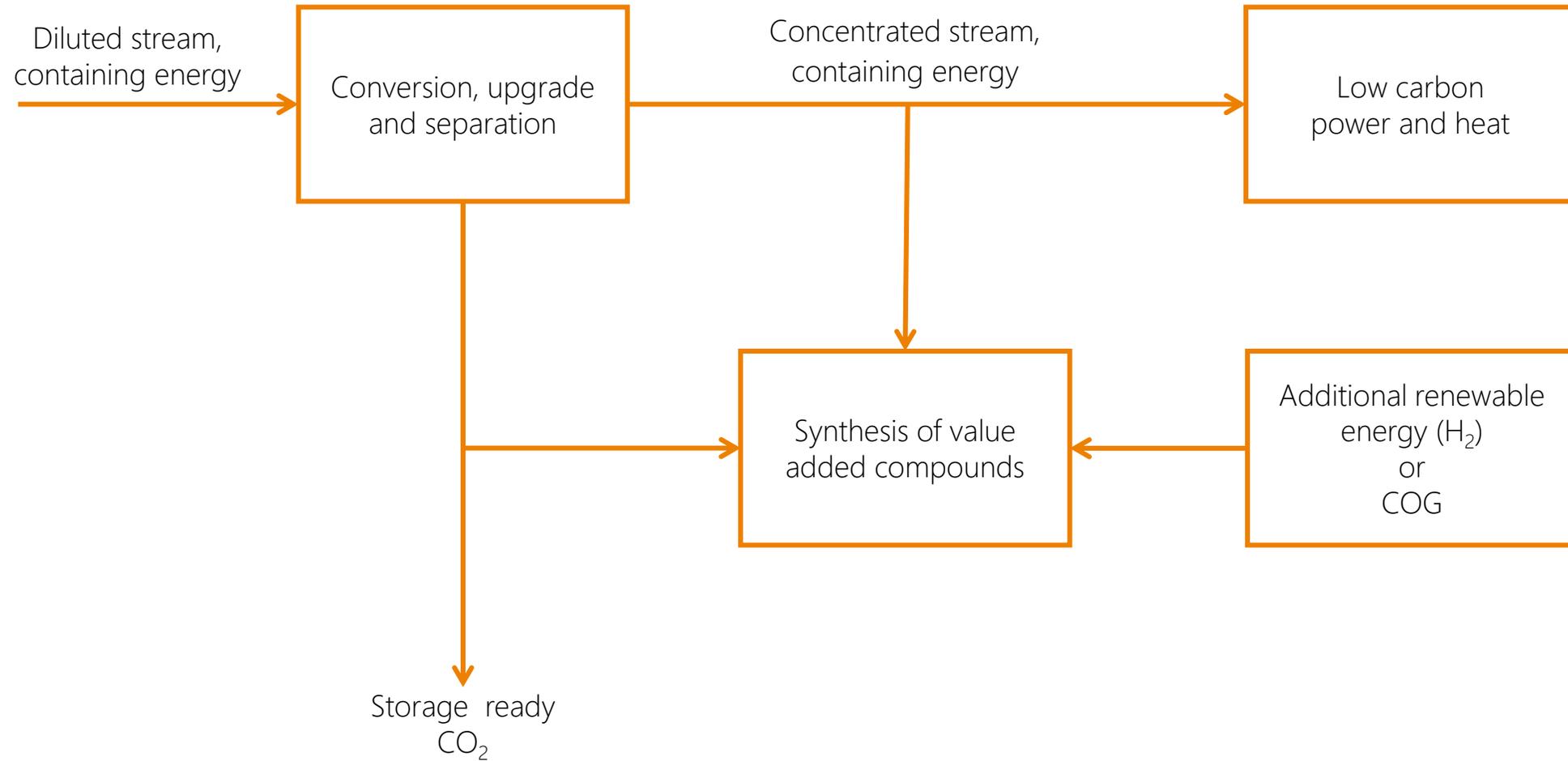
see IEAGHG report on Iron&Steel,
http://www.ieaghg.org/docs/General_Docs/Reports/2013-04.pdf

› BASE CASE

Diluted stream,
containing energy



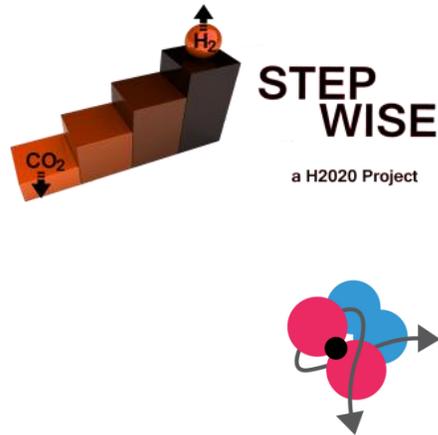
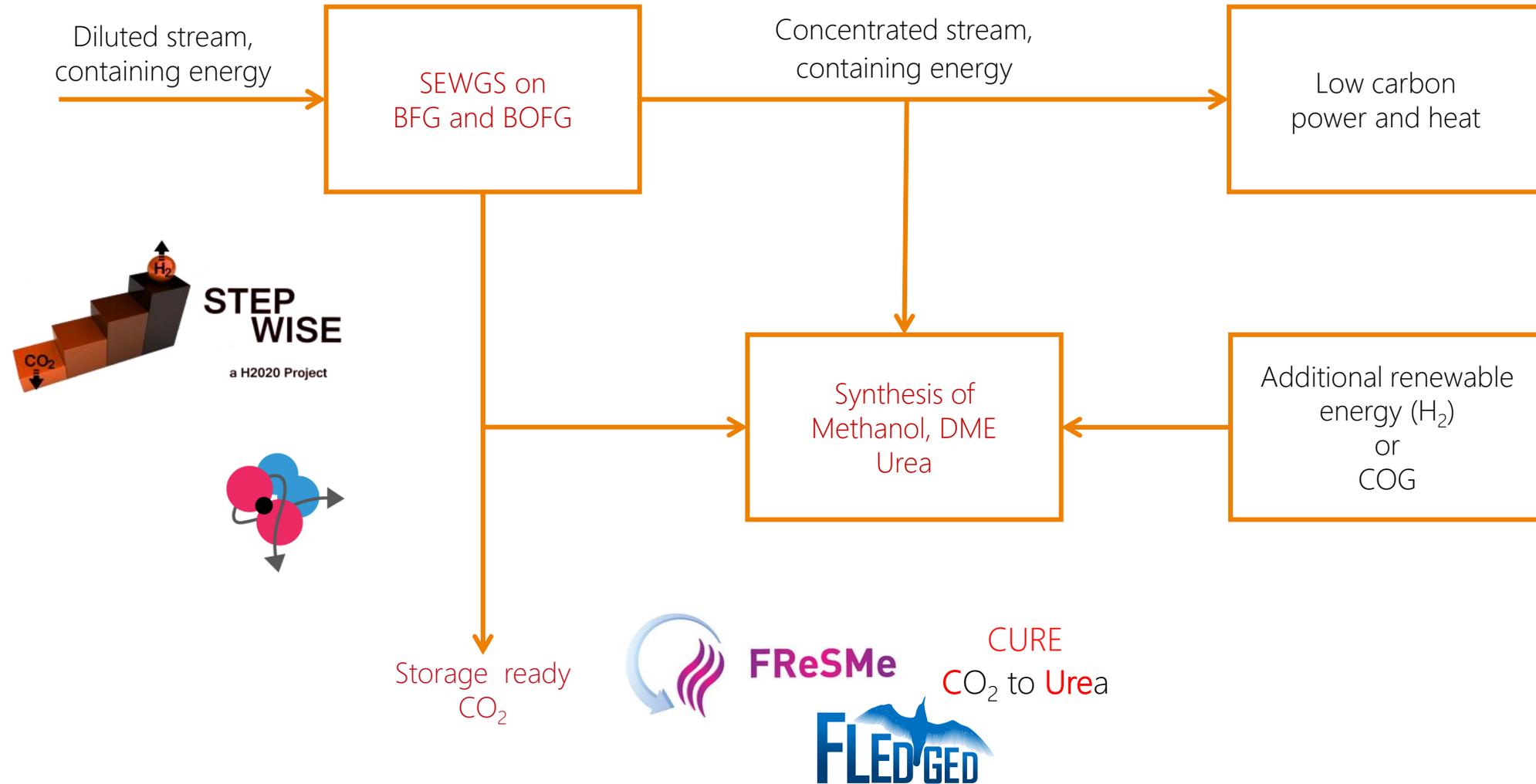
CCUS APPROACH



SELECTION OF VALUE ADDED COMPOUNDS



CCUS APPROACH



SEWGS AS KEY ENABLING TECHNOLOGY

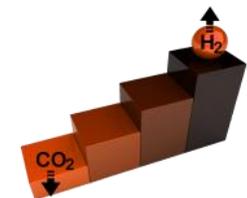
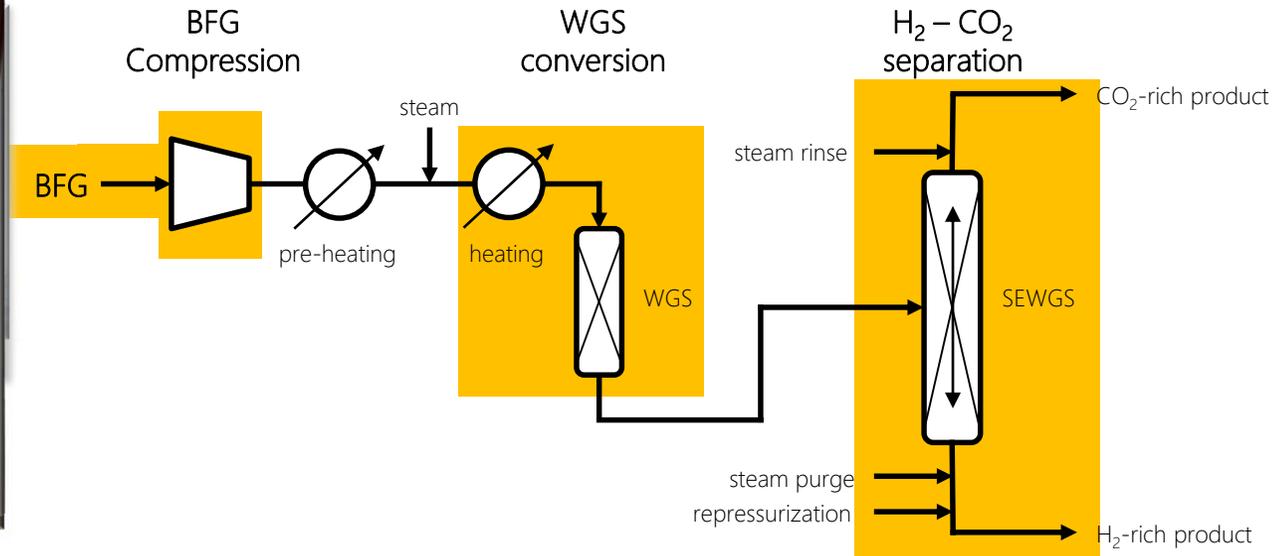
Private support
&
Public support + framework





CURRENT STATUS: LULEÅ SWEDEN

STEPWISE PILOT LAY-OUT



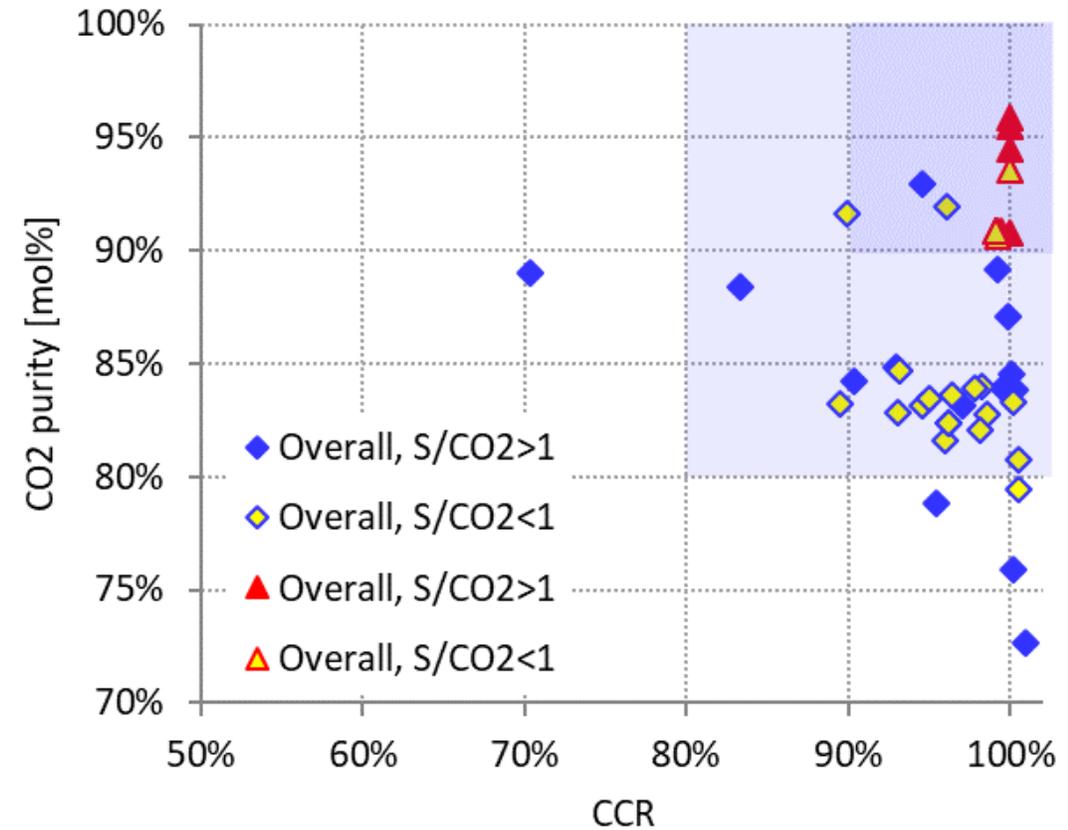
STEP WISE

a H2020 Project

[Home](#)

› CAPTURING PERFORMANCE

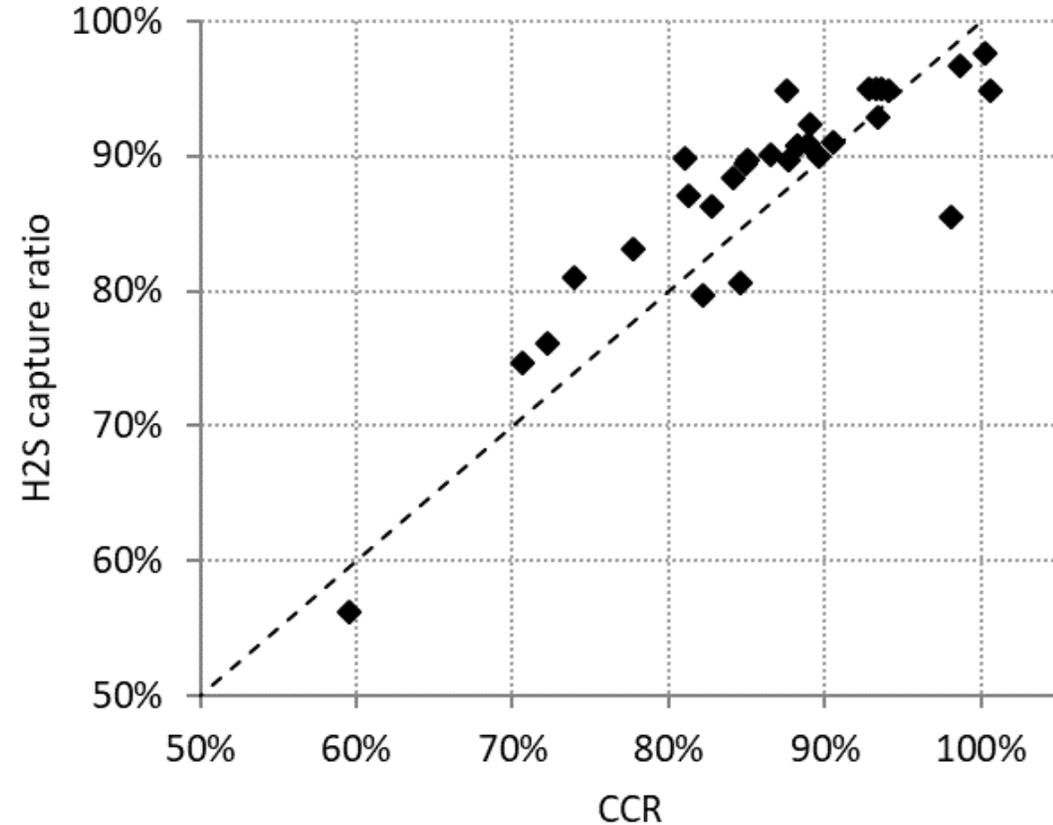
- › Cyclic performance mapping
 - › Carbon Capture Ratio
 - › CO₂ purity
 - › Rinse & Purge steam usage per CO₂ avoided
- › 1st campaign results
 - › Mapping
- › 2nd campaign
 - › Optimization
- › In total 5000 cycles



› EFFECTIVE SULPHUR REMOVAL

- › Reversible sorption of H₂S
 - › No influence on CCR, purity, steam
 - › High CCR = high SCR
 - › Simultaneous sulphur and carbon removal
 - › H₂S ends up in CO₂ product
 - › H₂S slip prior to breakthrough < 1 ppm,wet

Aiming for a Foak 100 kton CO₂ per year capture plant within 5 years

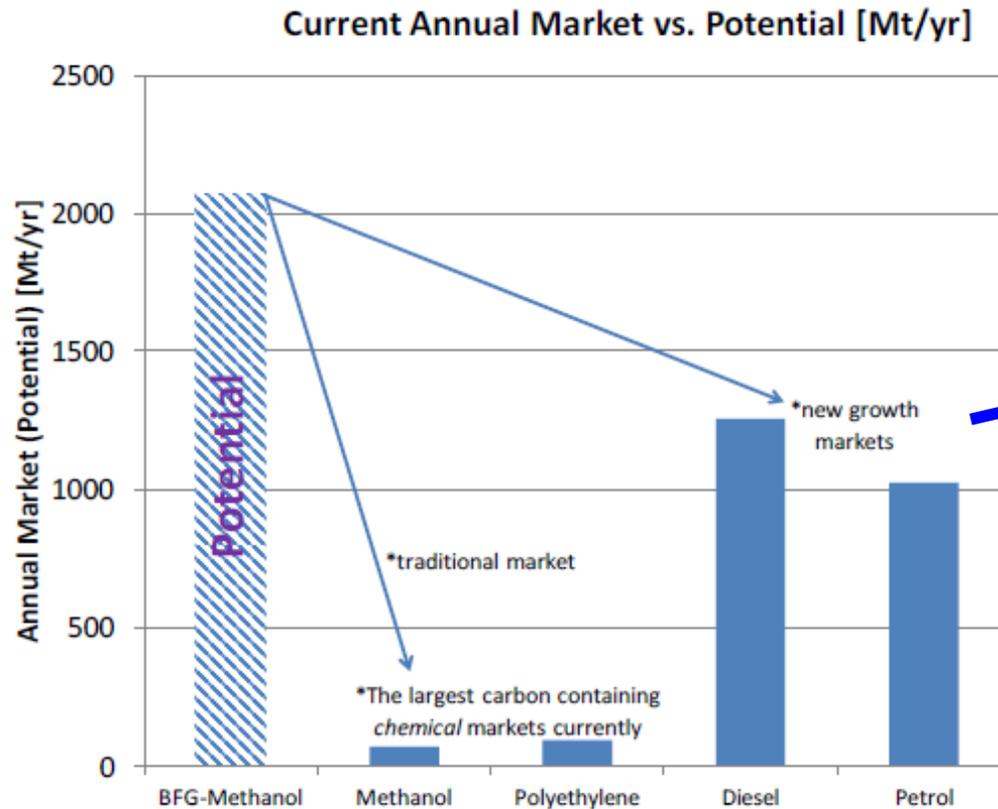




METHANOL: FUEL FOR SHIPPING

METHANOL POTENTIAL: CO₂-BASED

- › Annual global CO₂-production in steel industry vs. current annual markets



Methanol fuel market as growth market

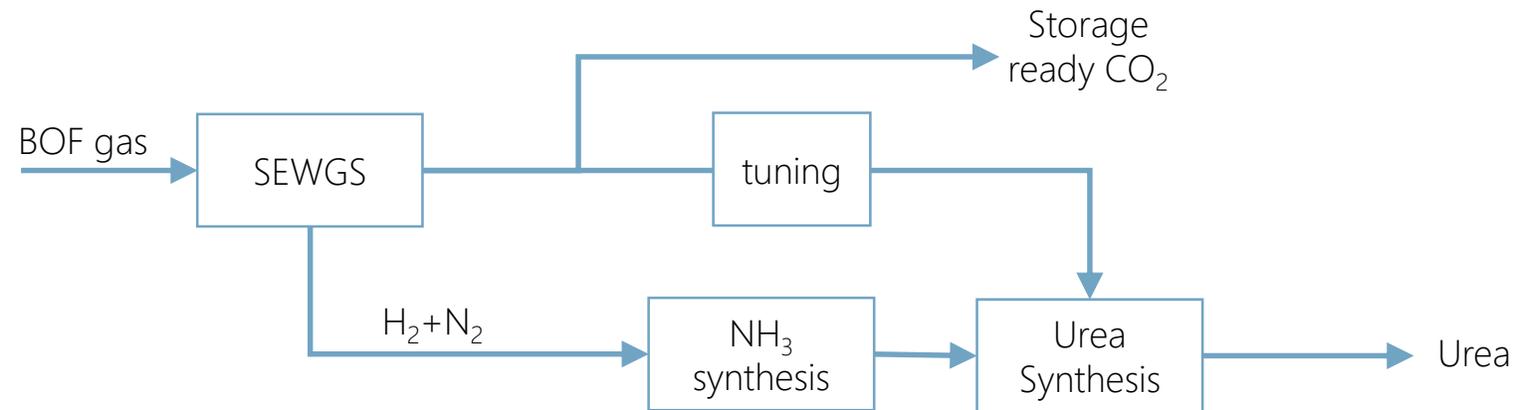
Demonstration @ 1 ton MeOH/day is about to start



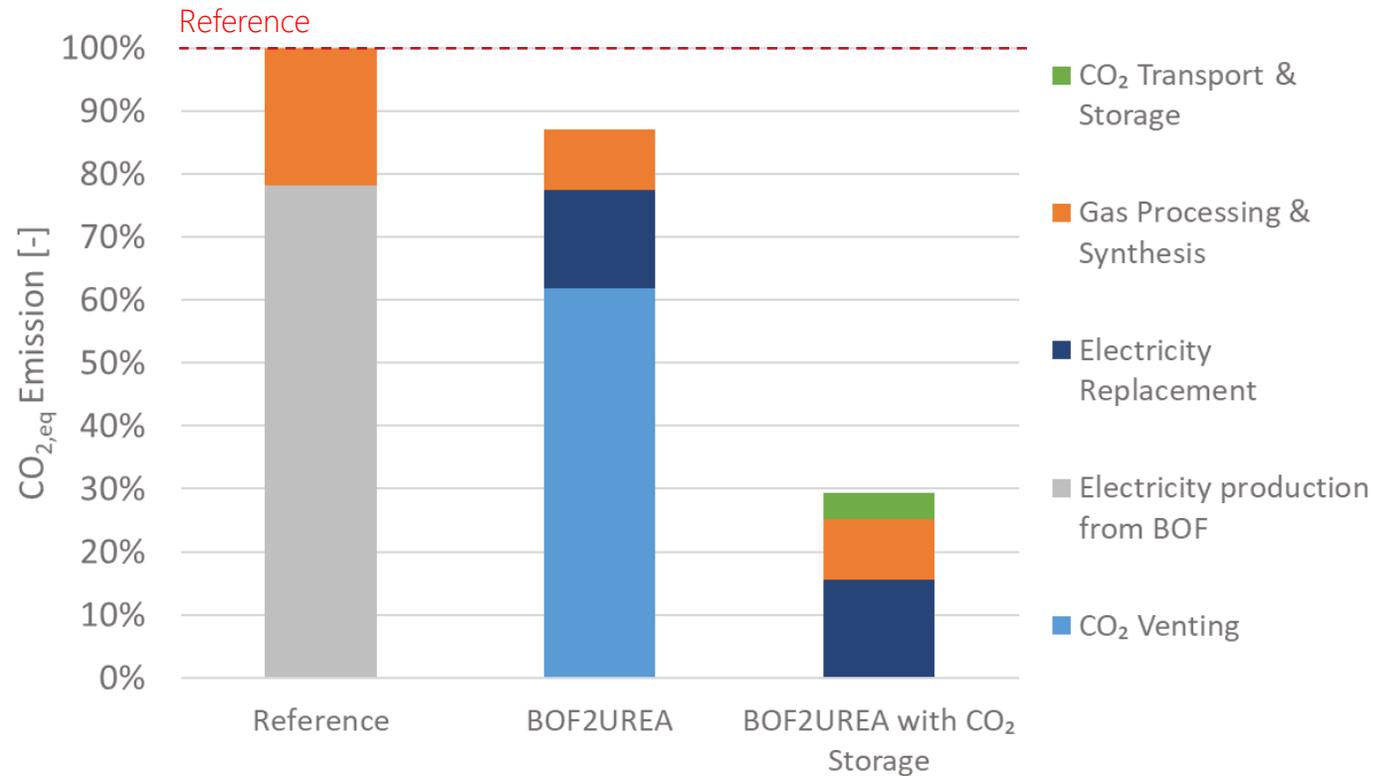
▶ **A POSITIVE BUSINESS CASE:
UREA PRODUCTION**

› UREA PRODUCTION FROM BOFG

- › ~55% of globally produced H₂ is used for NH₃
- › Residual gases in the steel industry contain N₂
- › After STEPWISE technology
 - › N₂ goes with the H₂
 - › Treated BOF gas has the right H₂/N₂ ratio for ammonia synthesis



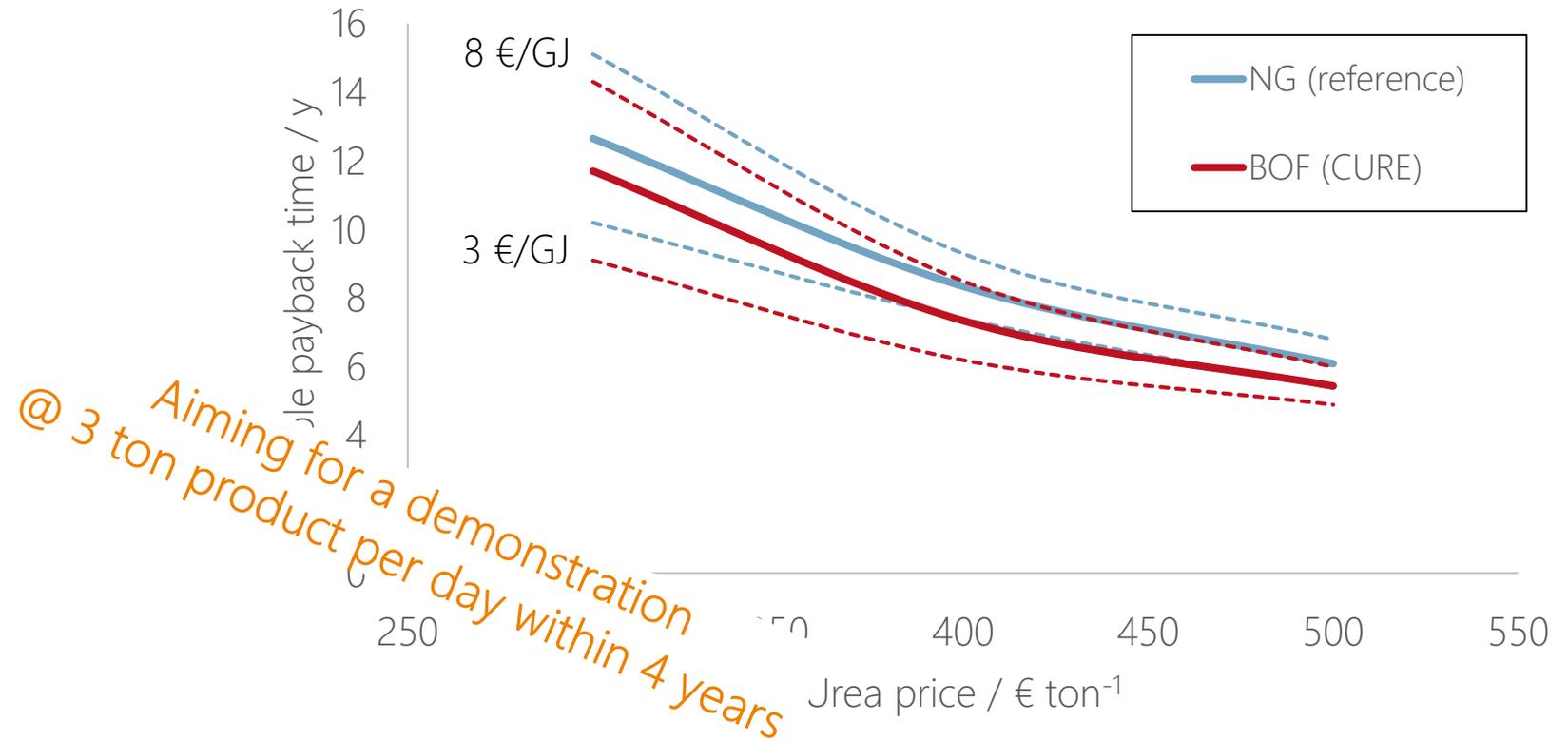
› LIFE CYCLE ANALYSIS



- › Global Warming Potential (GWP) reduction of ~13% without CO₂ Storage.
- › 70% CO_{2,eq} avoided if deployed with storage and transport.
- › Electricity consumption is the primary source of remaining CO_{2,eq}.

› BUSINESS CASE

- › Comparable economics for natural gas based and BOF-gas based urea
- › Urea pays for capture technology, storage ready CO₂ as side product

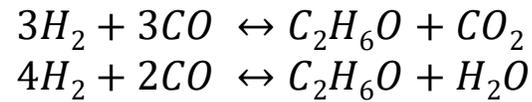




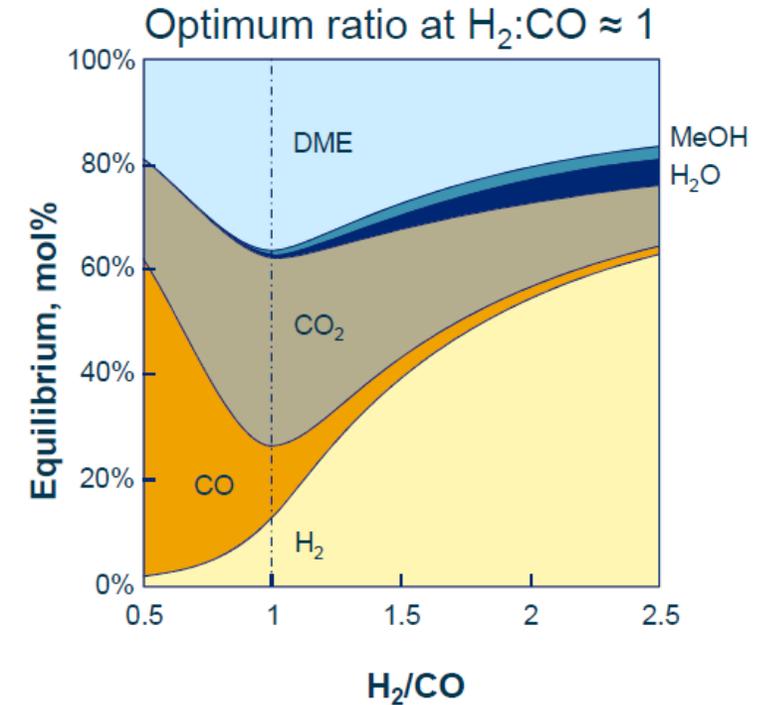
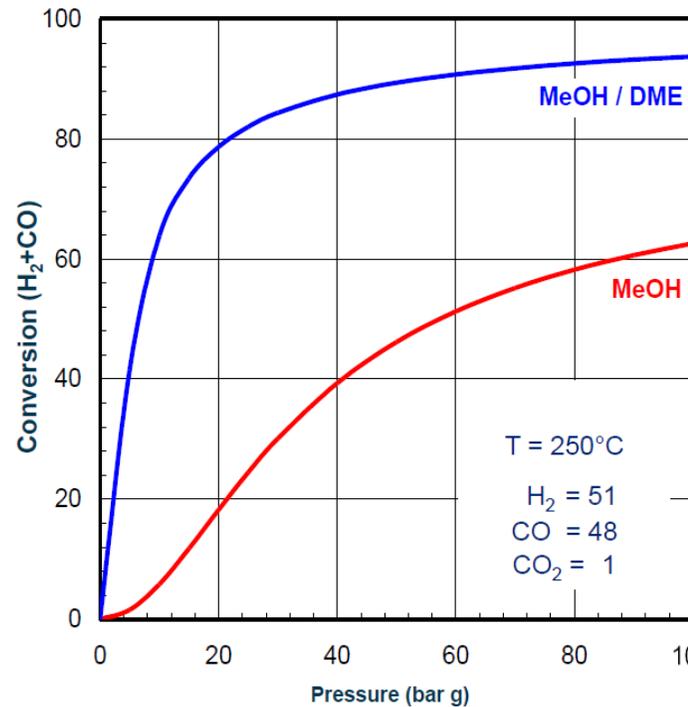
▶ **DME: THE ADVANCED FUEL
FROM RENEWABLE RESOURCES**

THERMODYNAMIC LIMITATIONS

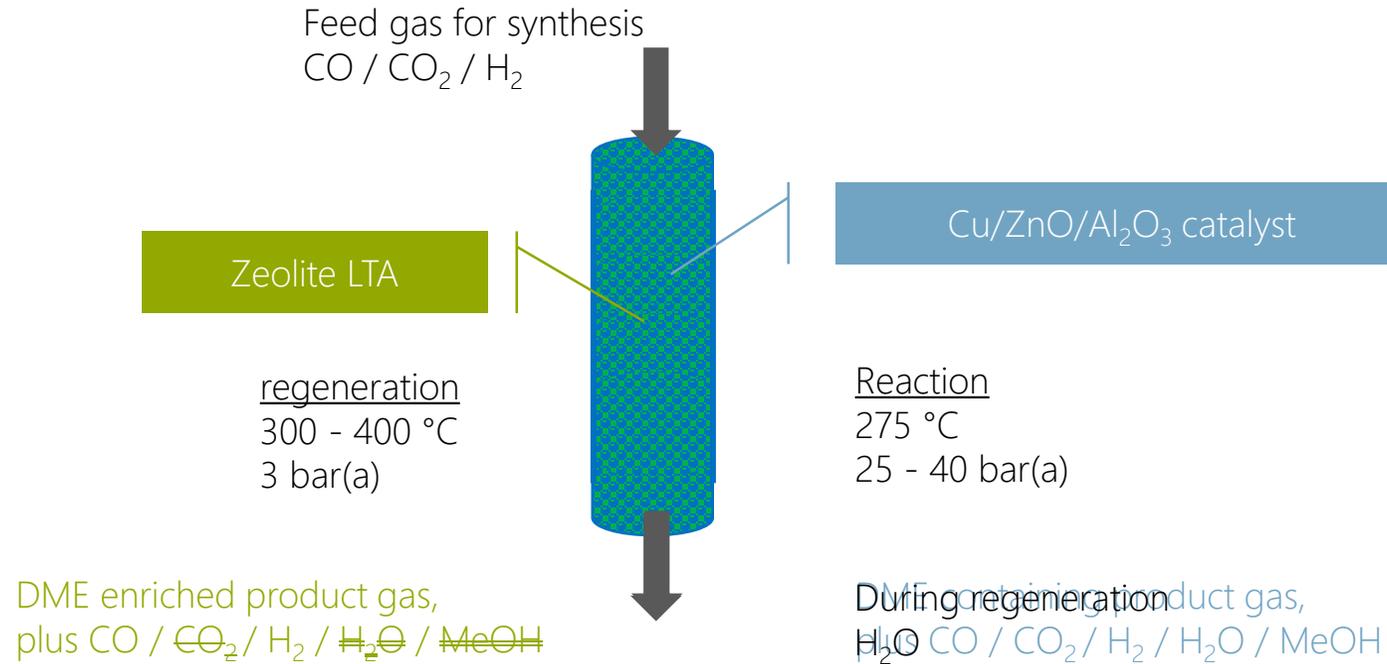
- › Conversion from CO and H₂ is limited
- › Excess oxygen can be bound to carbon and to hydrogen



- › Conversion from CO₂ and H₂ is minimal
- › Challenge: Excess oxygen must be bound to hydrogen

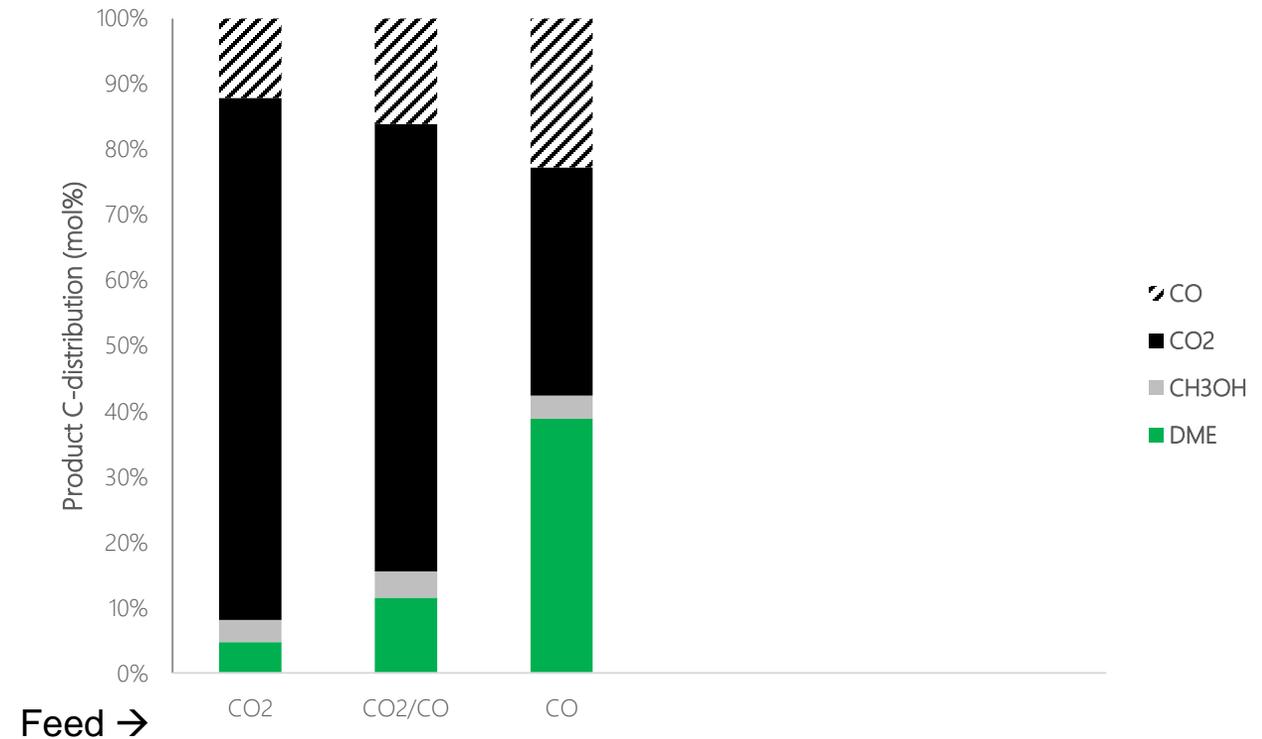


SORPTION ENHANCED DIRECT DME SYNTHESIS



› FEED FLEXIBILITY

- › Direct DME synthesis
- › 275 °C & 40 bar(a)
- › Thermodynamic equilibrium
- › Carbon is found in CO / CO₂ / MeOH / DME

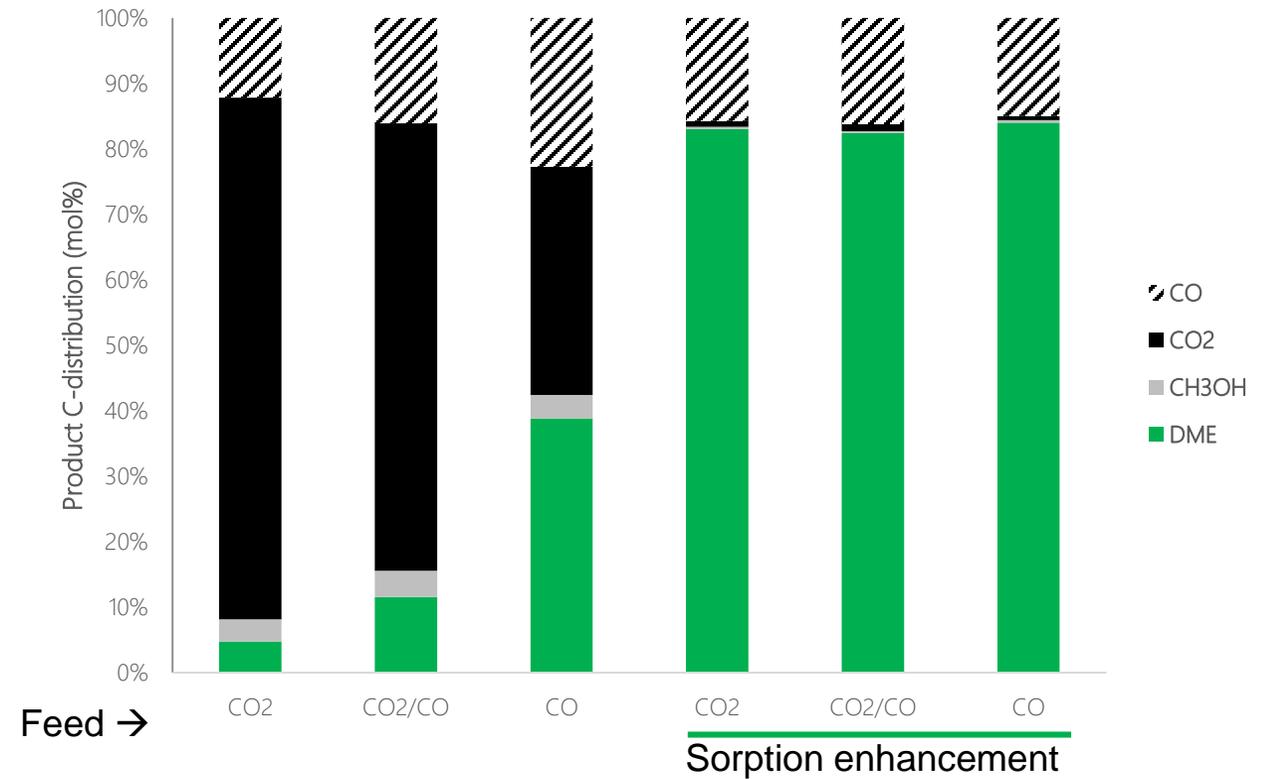


$$M = \frac{([H_2] - [CO_2])}{([CO] + [CO_2])} = 2$$

› FEED FLEXIBILITY

- › Direct DME synthesis
- › 275 °C & 40 bar(a)
- › Thermodynamic equilibrium
- › Carbon is found in CO / CO₂ / MeOH / DME

- › Sorption-enhanced DME synthesis
- › 275 °C & 40 bar(a)
- › Experimental results
- › Carbon is found in CO / ~~CO₂~~ / ~~MeOH~~ / DME



$$M = \frac{([H_2] - [CO_2])}{([CO] + [CO_2])} = 2$$

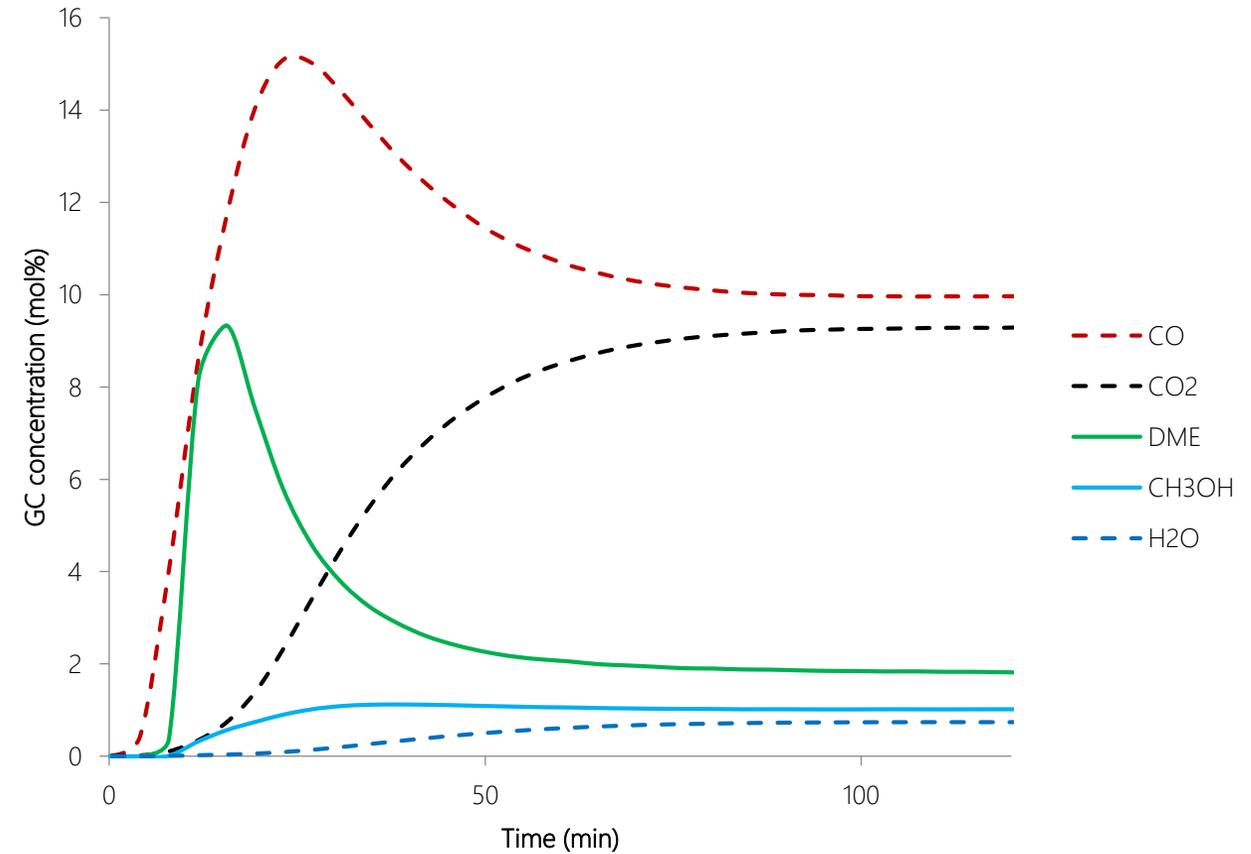
› REGENERATION CONDITIONS

› Catalyst & sorbent regeneration at 300 °C

› CO₂:CO = 1:2

$$› M = \frac{([H_2] - [CO_2])}{([CO] + [CO_2])} = 2$$

› 275 °C & 25 bar(a)



› REGENERATION CONDITIONS

› Catalyst & sorbent regeneration from 300 to 400 °C

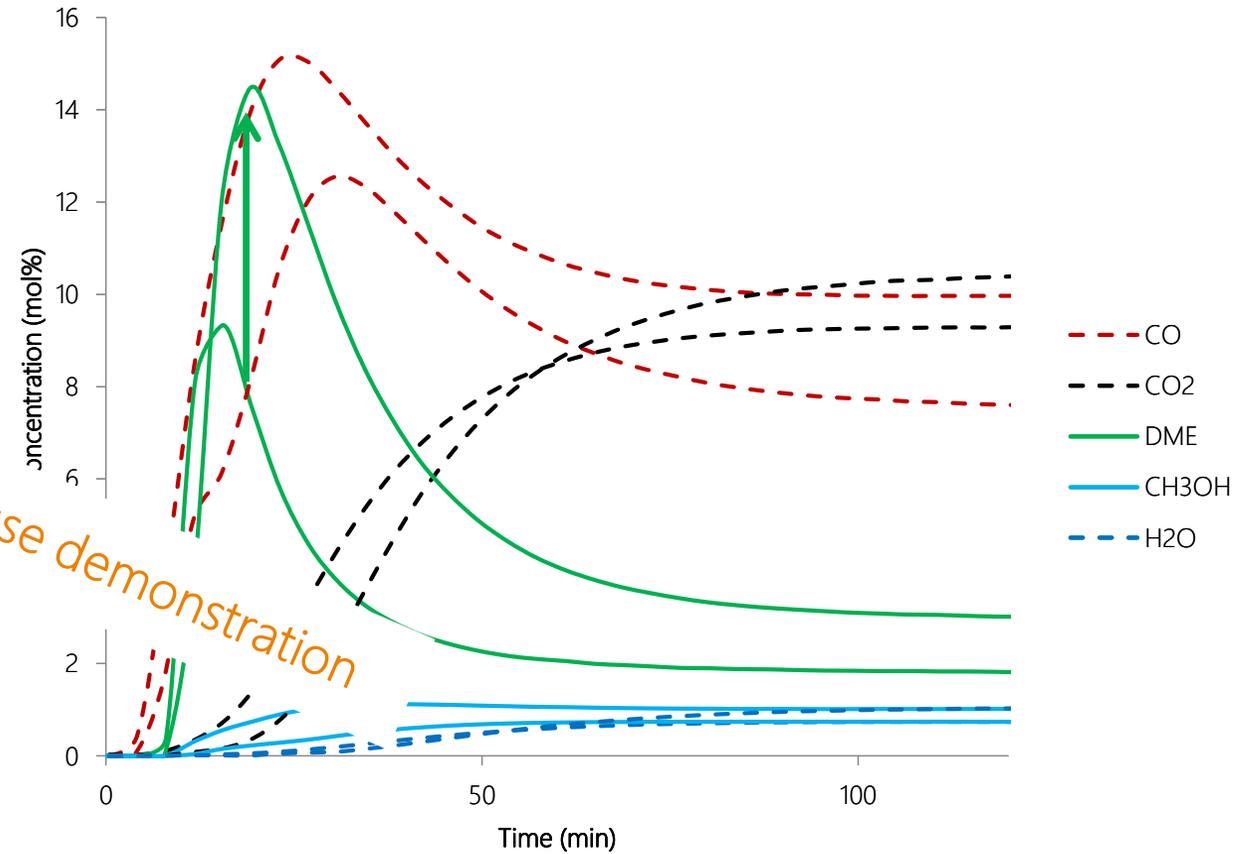
› CO₂:CO = 1:2

$$M = \frac{([H_2] - [CO_2])}{([CO] + [CO_2])} = 2$$

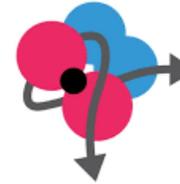
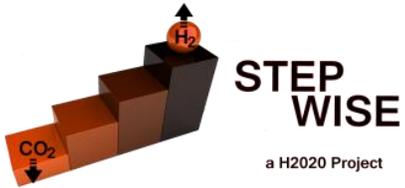
› 275 °C & 25 bar(a)

› The more severe regeneration procedure , increased performance

2020: TRL5 in house demonstration



ACKNOWLEDGEMENTS



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No. 640769
www.stepwise.eu

No. 727600
www.fledged.eu

No. 727504
www.fresme.eu

<https://www.sintef.no/elegancy>

CURE CO₂ to Urea

2015 – 2019

2017 – 2020

2017 – 2020

2017 – 2020

2016



Rijksdienst voor Ondernemend Nederland



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› **THANK YOU FOR
YOUR ATTENTION**

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