

ACT Knowledge Sharing Workshop, Rotterdam

ABSALT: Accelerating Basic Solid Adsorbent Looping Technology

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Partners: University of Nottingham (UNOTT), UK; PQ Corporation, UK; BASF, Germany, CEMEX, Switzerland; University of Ulster (UU): UK; University of Bologna (UNIBO), Italy; CPERI-CERTH, Greece and Korean Institute of Energy Research (KIER, International Cooperation Partner).

7 partners, 4 participating countries, 3 industrial.

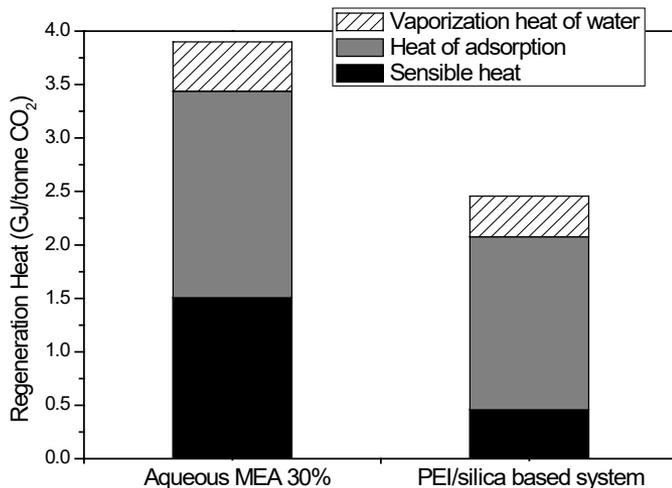
The goal is to demonstrate that basic silica-polyethylenimine (PEI) in solids adsorption looping technology can achieve low capture costs, achieved through optimising silica-PEI composition, techno-economic and life cycle analyses, with extensive pilot-scale testing.



Background and Motivation

– earlier work silica-PEI

- Solid adsorbents show promise as a second-generation technology, with potential to obtain lower regeneration energies and capture costs than amine scrubbing.



- Lower than 3.3 GJ/tCO₂ for an advanced MEA system.
- Sensitivity analysis shows that limiting moisture uptake and recovering a reasonable proportion of heat are required to maintain advantage.

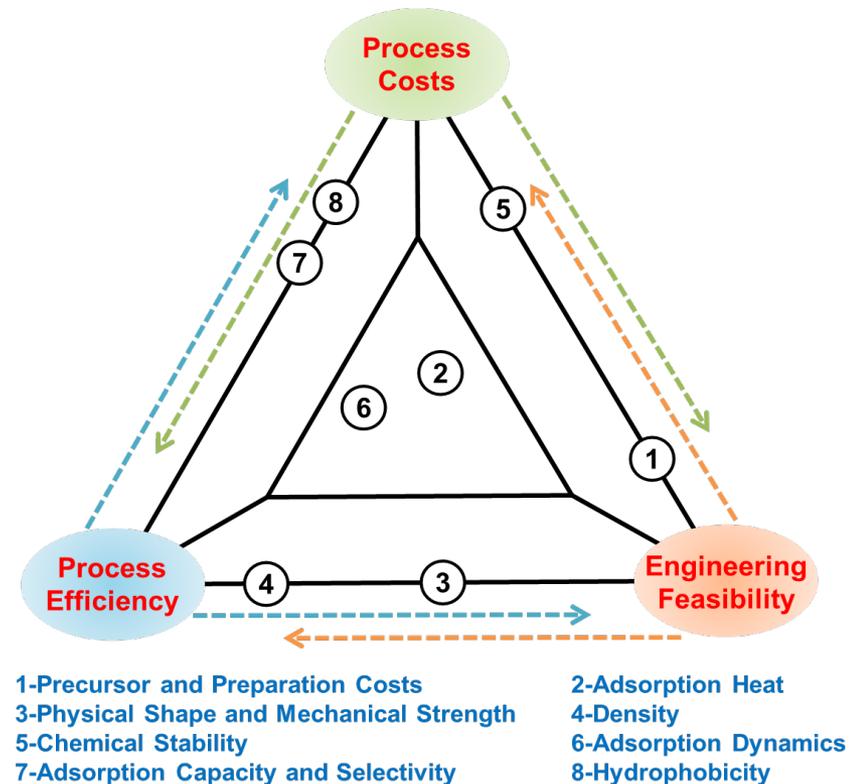
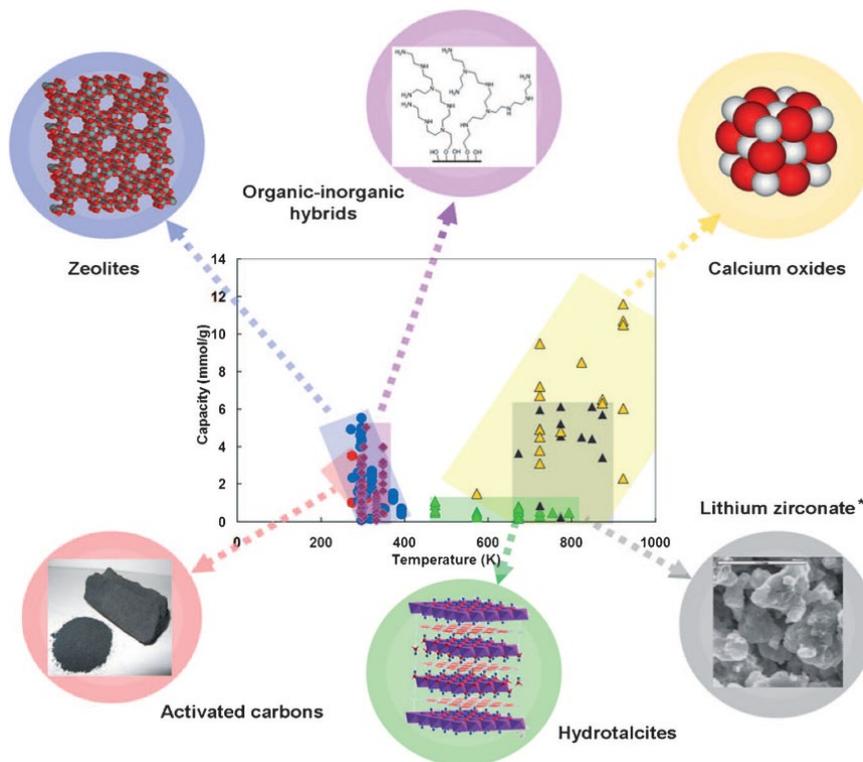
W. Zhang, H. Liu, Y. Sun, J. Cakstins, C. Sun and C.E. Snape, Parametric study on the regeneration heat requirement of amine-based solid adsorbents process for post-combustion carbon capture, *Applied Energy*, 2016, **168**, 394-405

	w/o CCS*	MEA*	Silica-PEI SALT
550 MWe Supercritical PC power plant – net eff. (%)	40.8	29.4	30.9
555 MWe NGCC power plant net efficiency (%)	55.7	47.5	48.1
Required Regeneration Heat (GJ/tonne-CO₂)	N/A	3.6 - 3.9	2.5-3.0

Background and Motivation

– moving from lab. to pilot-scale with solid adsorbents

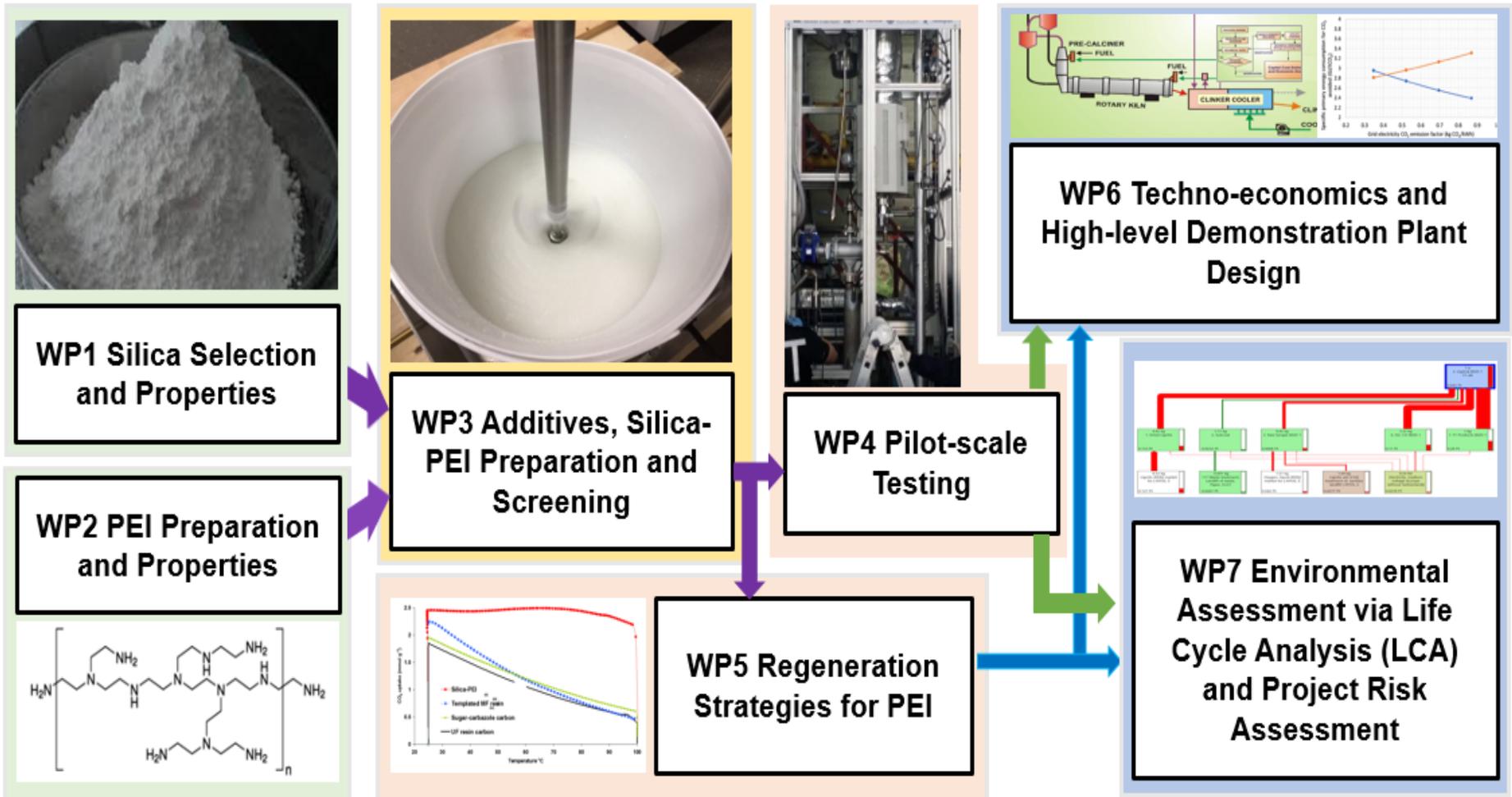
- Solid adsorbents are generally at early stage of development and have not been investigated extensively at pilot-scale and demonstration scale.



R. Xiong, et al., Chem. Eng. Sci., 58 (2003) 4377.

- **None of these has reached small demonstration scale for post-combustion capture!**
- **Many criteria need to be met.**

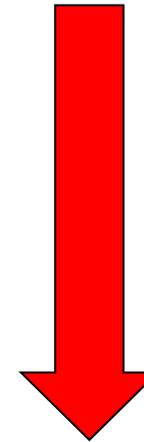
Schematic Representation of ABSALT



- Extensive linkages between WPs and the various partners.

WP1: Silicas – Trade off between pore volume and attrition resistance

Sample	BET SA (m ² /g)	V _{micro} (%)	V _{meso} (%)	V _{tot} (cm ³ /g)	D / nm
PQ 4	284	6.3	93.1	1.75	24.7
PQ 5	323	11.1	88.9	1.08	13.4
PQ 6	344	11.9	87.1	1.01	11.8
PQ 7	191	8.9	50.0	0.90	18.8
PQ 8	209	14.5	69.1	0.55	10.6

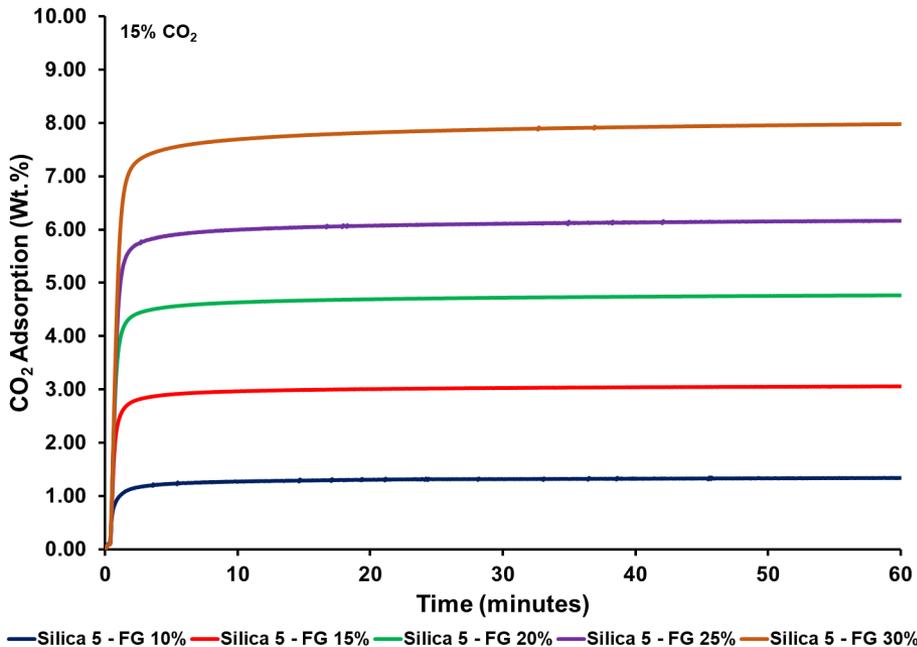


Drop in total pore volume from PQ 5-8.

BET SA – Specific surface area using BET model between 0.05-0.20 P/P₀. V_{micro}, V_{meso} and V_{tot} – micro, meso and total pore volumes calculated by D-R and BJH models (Broekhoff-De Boer thickness curve correction) up to 140 nm. D – average pore diameter (4V_{tot})/SA).

- PQ4 used as in all lab scale testing so far.
- Decrease in porosity in silicas 5-8 should reduce wear (attrition) during fluidisation.
- Determining optimum loadings for these silicas.

WP1: Si-PEI-CO₂ Adsorption and Kinetics (15% CO₂) – PQ5



TGA CO₂ adsorption/kinetics method:

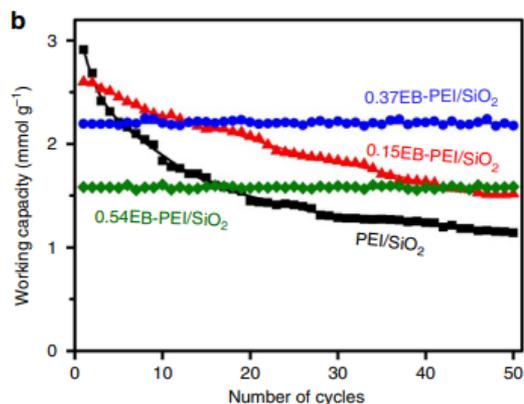
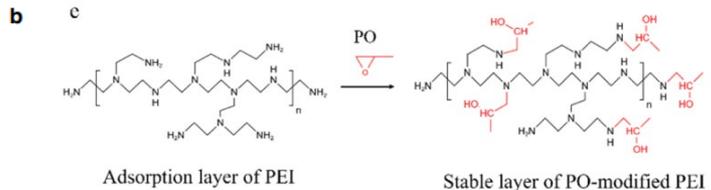
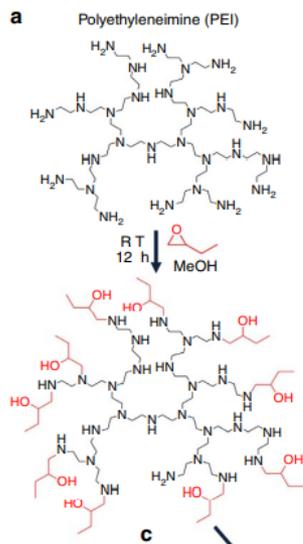
- Moisture removal stage in N₂, 1 bar (120 °C for 30 minutes).
- Adsorption in 15% CO₂, 1 bar 75 °C.

PEI Loading (%)	CO ₂ Uptake ^a (Wt.%)	Kinetics ^b (mins)	
		t ₉₀	t ₉₅
10	1.35	3.95	12.51
15	3.06	1.93	4.97
20	4.77	1.66	4.20
25	6.17	1.69	4.13
30	7.98	2.03	5.95

a = CO₂ adsorption at 75 °C on dry basis. b = t₉₀ and t₉₅ time taken to reach 90 and 95% CO₂ capacity.

- Optimum loading for PQ 5 at 30% loading.
- More attrition resistant silica only giving 25% reduction in CO₂ capacity from CA. 11%.

WP2: Screening of PEI species and appropriate scale up technology

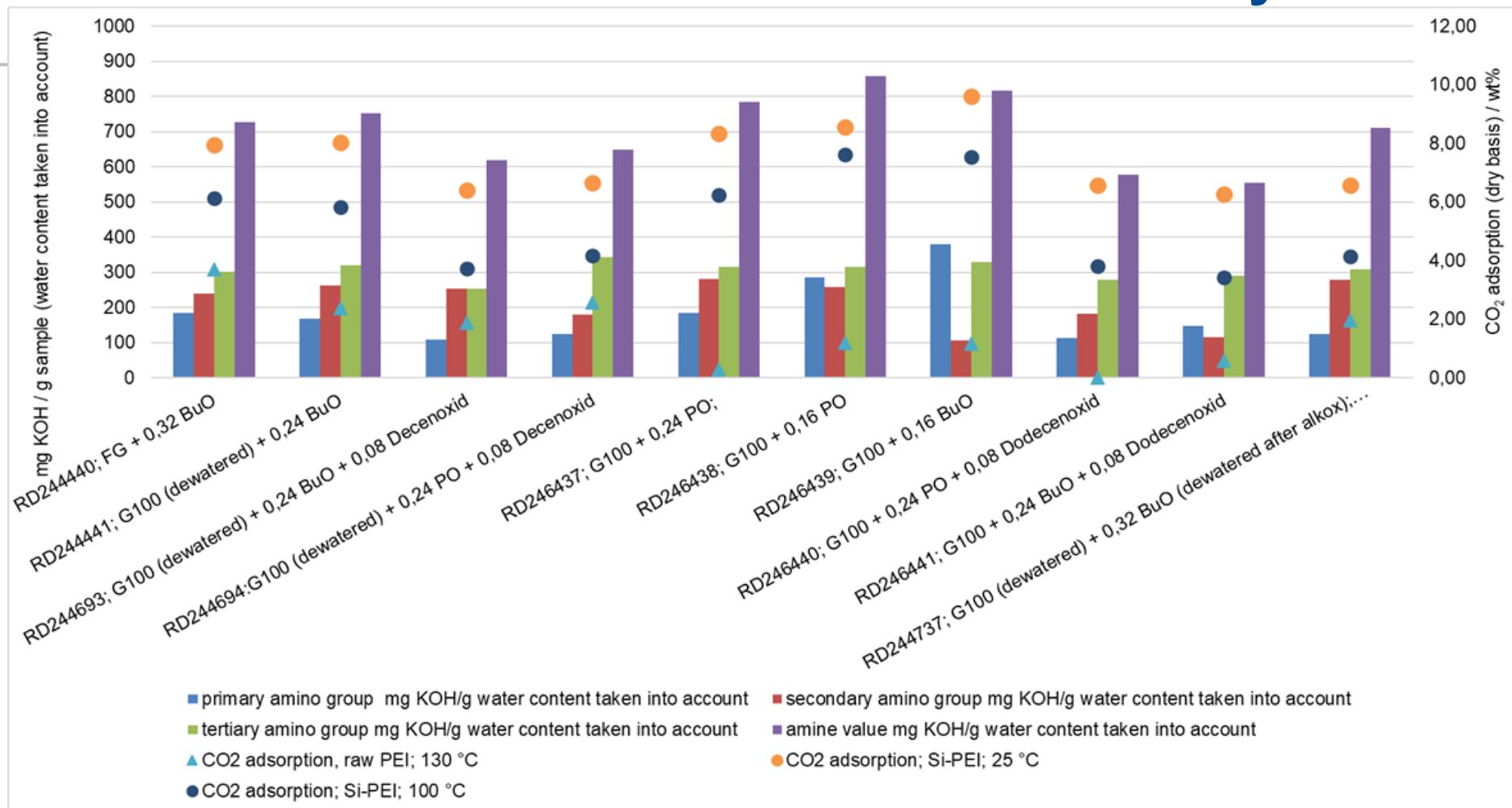


- Lupasol type (FG and G100)
- Alkoxylation PO vs. BuO
- Degree of alkoxylation
- Mixed alkoxylation with higher oxides (C10/12)
- Process development
 - Alkoxylation of aqueous solutions
- Final goal until Q3 2022: fix the PEI species and process for scale up, registration and delivery in 2023
- Goal is to eliminate only those NH₂ groups that trigger decomposition and reduce stability.



WP2: BASF Alkoxyated PEIs

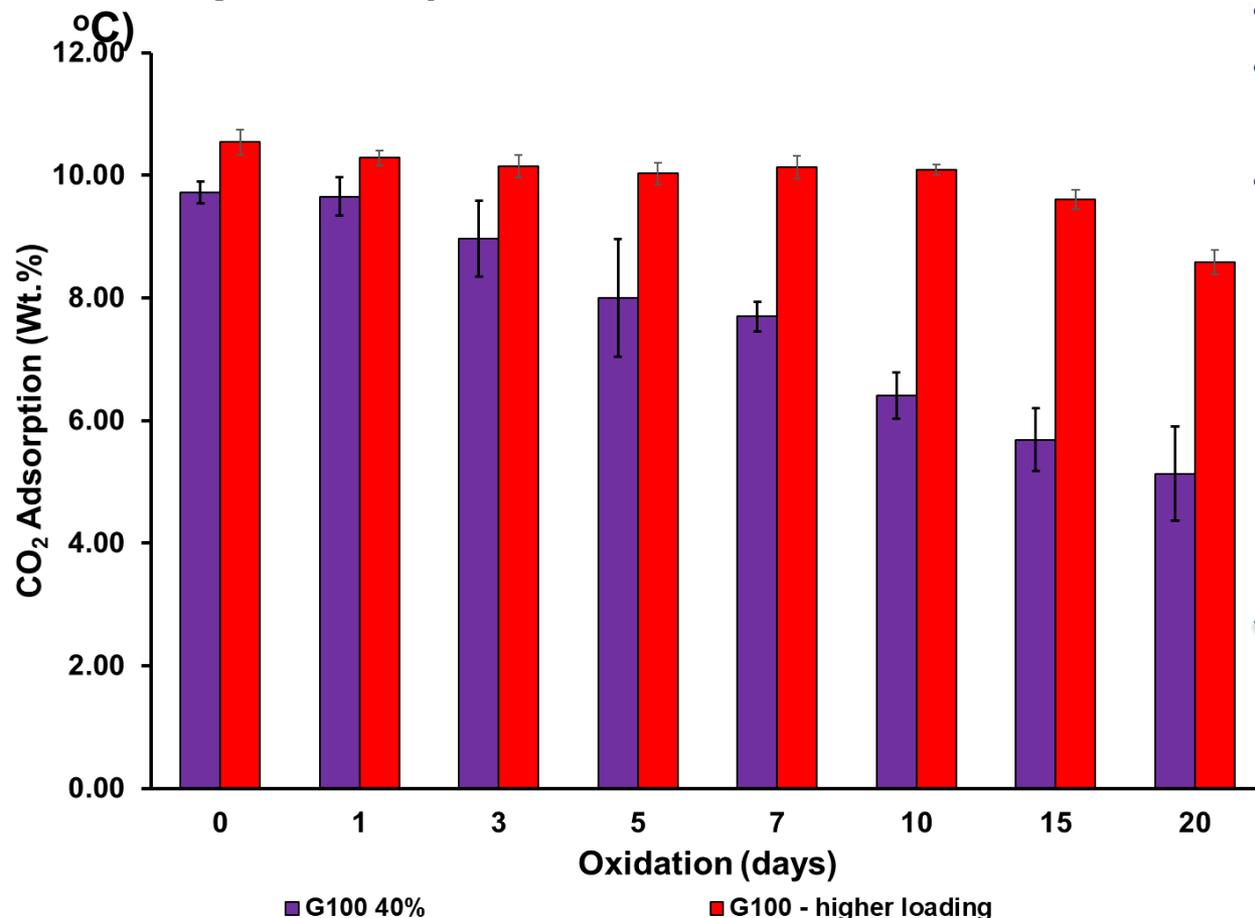
– distribution of amine functionality



- Total NH and secondary NH high - primary NH and tertiary N low

WP3: Si-PEI – Oxidation Study – Si-G100 40% and higher loading

Conditions: 15% CO₂,
Adsorption temperature: 75



Oxidation method:

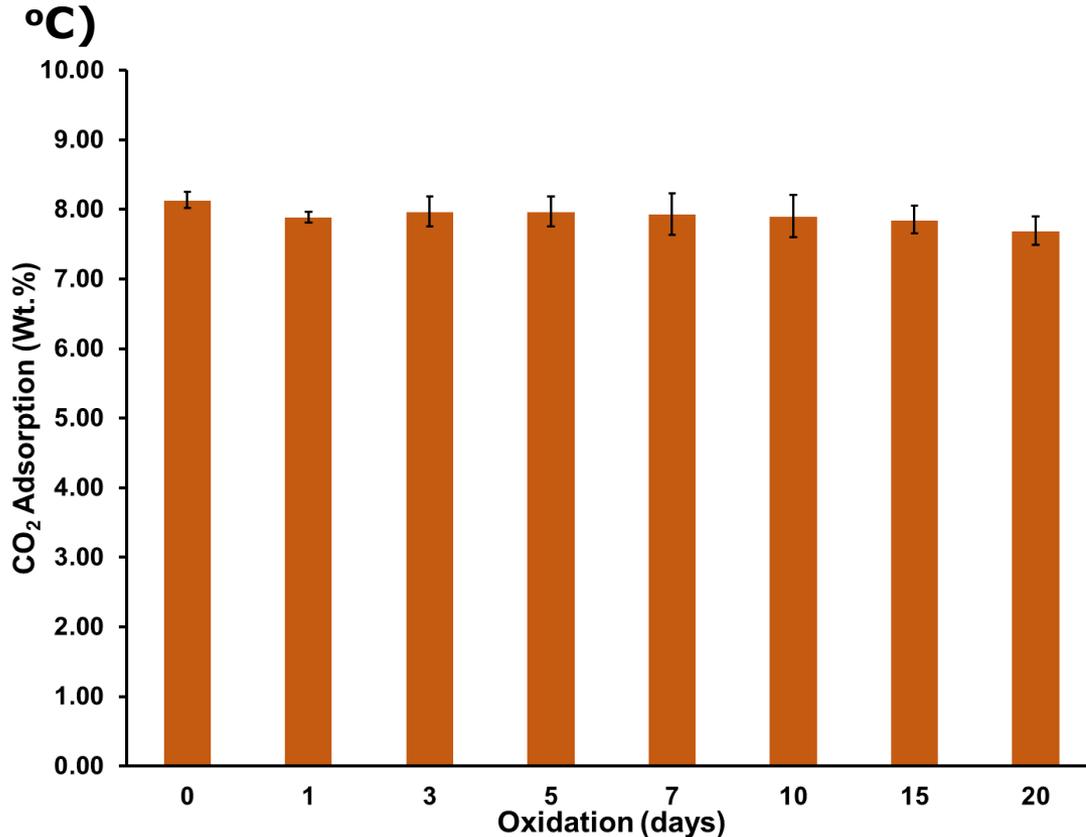
- Fan assisted oven.
- Oxidation at 70 °C over 20 days in air (1 bar).
- 30 mg removed on days 1, 3, 5, 7, 10, 15 and 20 days.

Loss in CO₂
capacity
reduces for
loadings
above 40%

- 47% drop in CO₂ capacity after 20 days oxidation with G100 40% loading.
- Approx. 20% reduction in CO₂ capacity with loadings above 45%..

WP3: Si-PEI – Oxidation Study – Si-RD246439- - Low Alkoxylation

Conditions: 15% CO₂,
Adsorption temperature: 75



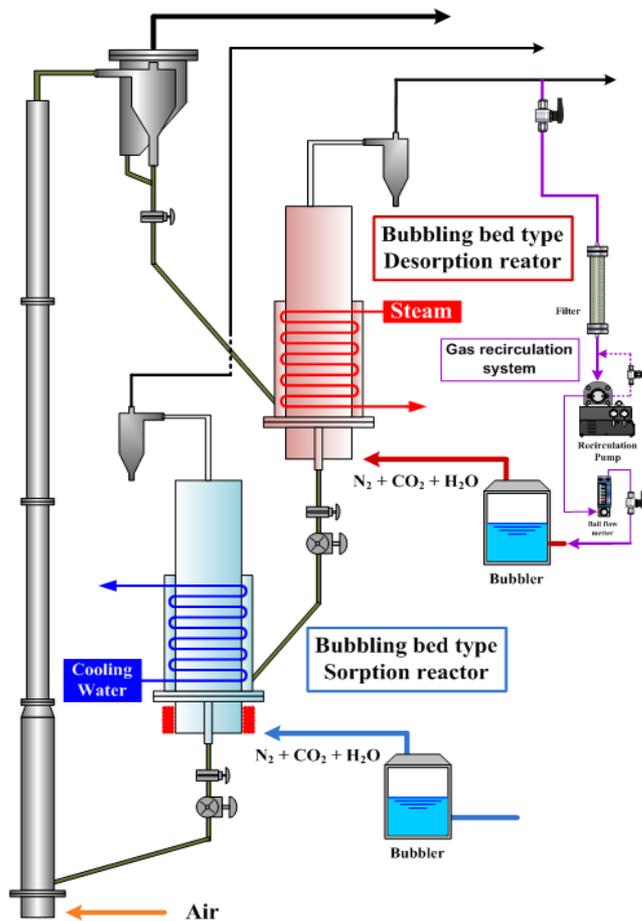
Oxidation method:

- Fan assisted oven.
- Oxidation at 70 °C over 20 days in air (1 bar).
- 30 mg removed on days 1, 3, 5, 7, 10, 15 and 20 days.

CO₂ capacity
= 8.13 to 7.69
Wt.% after 20
days in air.

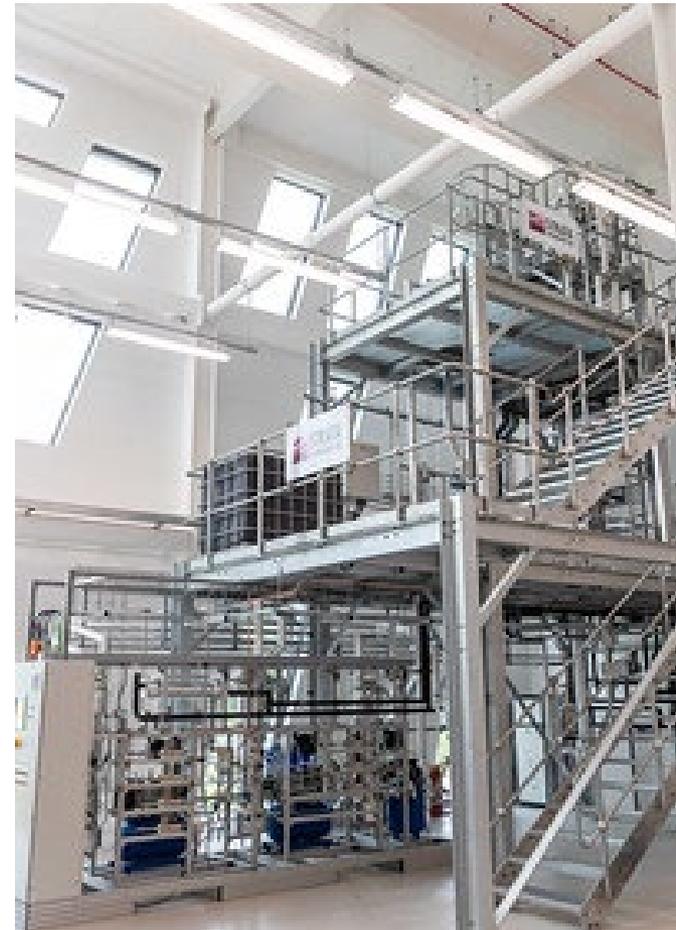
- Only 5.4% drop in CO₂ capacity after 20 days oxidation.
- Low alkoxylation only reduces initial CO₂ uptake by 20%
- **Optimised formulation for first large-scale batch decided by end of June.**

SALT pilot-scale facility: WP4



(a)

(b)



(a) Schematic of pilot-scale facility

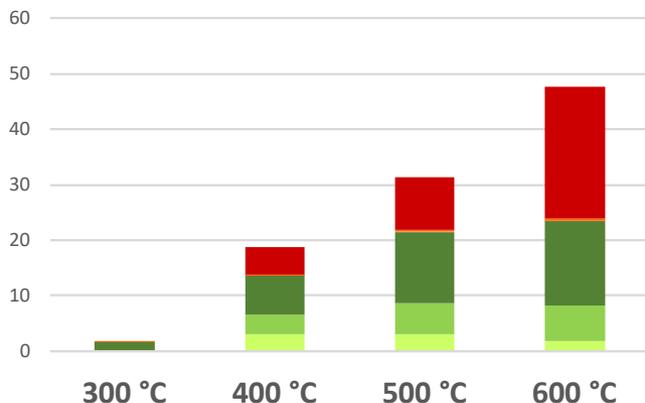
(b) Unit at Nottingham for 5 and 20 kg of adsorbents

- £0.5M investment, Innovate UK Energy Research Accelerator
- being commissioned in first 8 months of project

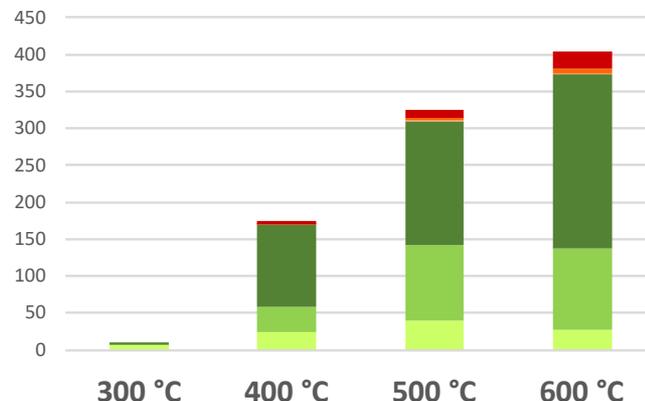
WP5: Regeneration strategies for silica-PEI

Py-GC-MS: Effect of temperature and molecular weight on the production of pyrazines and piperazines

Py-GC-MS of PEI 2000

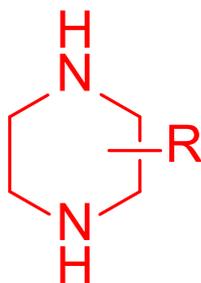
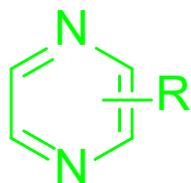


Py-GC-MS PEI 25000



PEI 25000 (20 mg mL⁻¹ in MeOH) = 10 µL
 IS: methyl palmitate (125 µg mL⁻¹ in toluene) = 5 µL

PEI 2000 (20 mg mL⁻¹ in MeOH) = 10 µL
 IS: methyl palmitate (125 µg mL⁻¹ in toluene) = 5 µL



-  pyrazine
-  2-methyl pyrazine
-  2,5-dimethyl pyrazine
-  piperazine
-  methyl piperazine
-  dimethyl piperazine

WP6: Techno-economic evaluation and Life Cycle Assessment

Options:

Base Case

Solid adsorbent looping technology

Conventional Amine scrubbing system

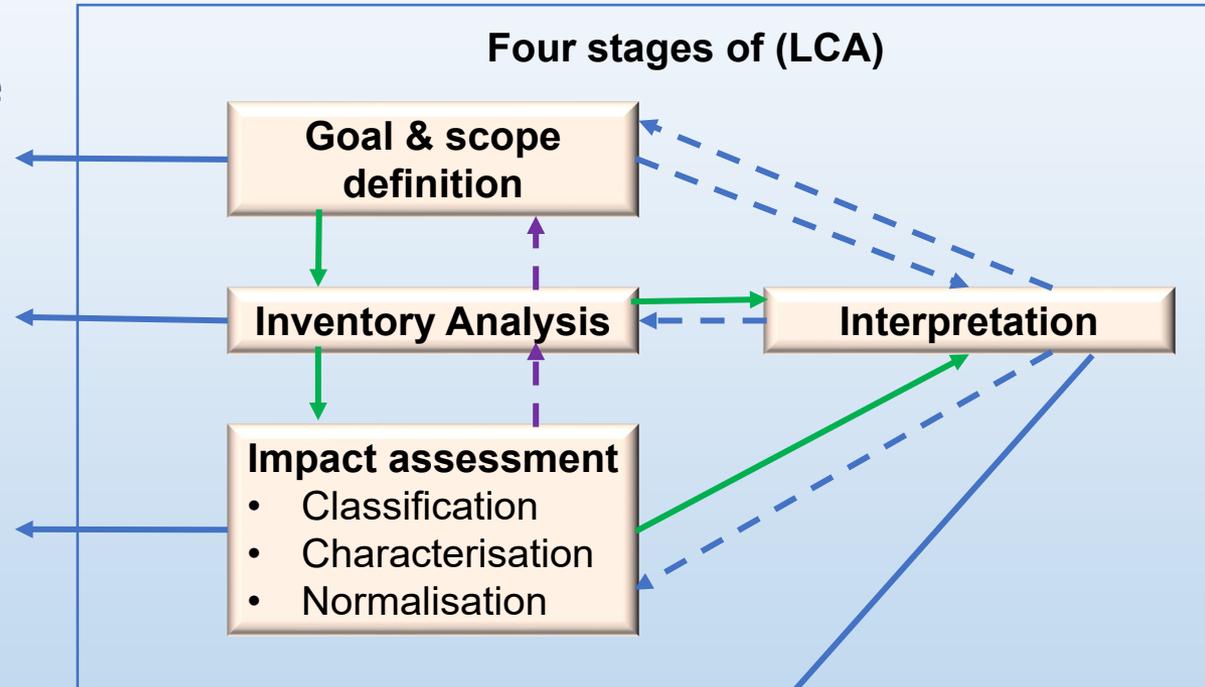
Key Performance Indicators

- CO₂ Reduction
- Cost of clinker (Unit cost)
- CO₂ capture cost
- Cost of CO₂ avoided
- SPECA (Specific Primary Energy for CO₂ avoided)

Outlines the parameters of the study including any assumptions and limitations.

Input/output analysis of environmentally relevant material and energy flows

Established LCA methods to translate inventory results to environmental impacts



Interpret and analysis results within the context of the
goal and scope of the study

The technological risk and impact assessment (CEMEX, All):
Health & safety, impact on CAPEX, impact on a performance

The economic risk associated with Capital Cost Investment and Net Present Value, predicting future cash flows (Ulster)

The economic risk associated with the failure of a component or process, estimating the contingency cost or reserve (Ulster and Cemex)