

Large-scale carbon capture and utilization at Twence (CCU)

Lessons Learned from pilot phase up to full scale operation

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Full Scale CCU Project at Twence

- Journey to full scale level
- Lessons learned
- Preconditions for EU State Aid
- CCS infrastructure in NL
- Cross Border CCS options
- **How to de-risk future CCUS projects?**



Journey to full scale project development



- Key Success Factors: EIA | Permit | LCA | End of Waste
- CO₂ Off Take Contracts depend on Funding Challenge
- Funding Challenge depends on subsidy schemes
- Specific subsidy schemes depend on:
 - Scalability
 - Innovative character
 - Eligibility with applicable State Aid legislation
 - Compliance with Art.107 of the TFEU



Completion of Full Scale CO₂ Capturing Unit at Twence

Absorber & Stripper



Artist Impression of the installation



Storage tanks for liquid CO₂



Characteristics used by Dutch Government (PBL, 2022)

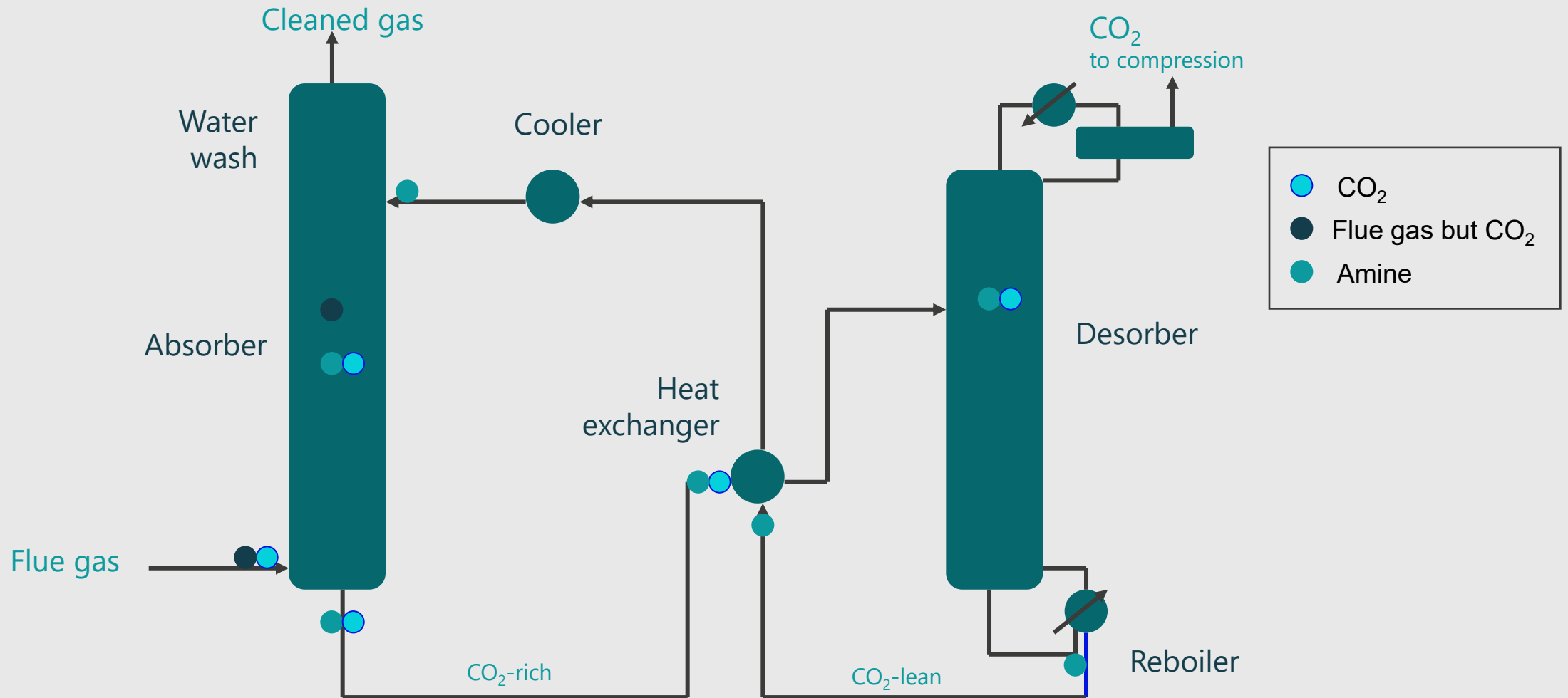
- Capex : 59 million euro (14 tph)
- Opex : 1,8 million euro per annum
- Heat consumption : 1.028 kWh_{th}/ton of CO₂
- Electricity consumption : 212 kWh_e/ton of CO₂
- CO₂-emission reduction : 0,93 ton of CO₂ per ton

Status at present:

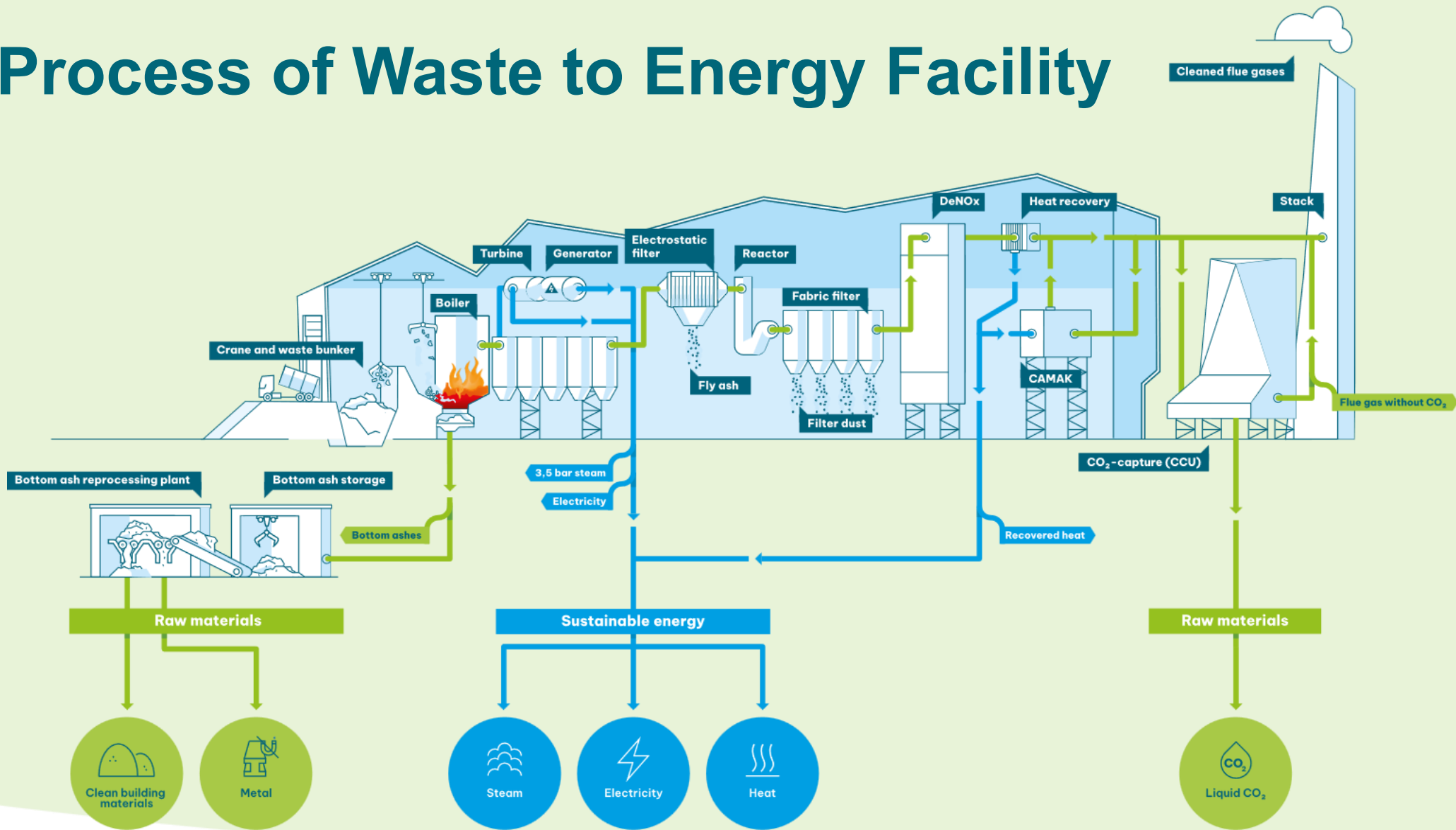
- Ready For Use since January 2025
- Start full operations 2Q 2025
- Capacity 12,5 tons of CO₂/hour
- Supply of liquid CO₂ to green houses
- Food grade quality

as a result of avoided natural gas consumption by horticulture sector

Process of Pilot Plant and Full Scale CCU Plant



Process of Waste to Energy Facility



Preconditions for state aid and EU approval

Criteria assessed by DG Competition

- Environmental protection
- Market and re-use CO2 produced by Twence

Conclusions

- Reduction fossil CO2 at Greenhouses
- Sustainable and circular product chains

Conclusion State Aid Approval (2022)

overall balance with regard to the objective of common interest of environmental protection is positive

- Before FID (2022), subsidy schemes were not available for this 1st of a kind CCU facility
- Currently, we have generic OPEX subsidy schemes (SDE++), but we need CAPEX support schemes for upscaling CC(U)S projects too
- Looking ahead, new CAPEX subsidy schemes will be necessary to make future CCUS infrastructure eligible for financing



Absorber

Desorber

Modular Just Catch™ 100

Process Equipment

Air Cooling Bank

Liquefaction

Truck Loading Stations

Tank Storage



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Lessons learned from Construction and Commissioning

From 2021 onwards until now at Twence Hengelo



Operational learnings

Challenges during commissioning

- Challenges related to the interface between the separation unit and the compressor and condensing unit
- Implementation of changes to prevent the carryover of trace elements
- Compensating measures to reduce noise levels at adjacent neighborhood



Operational performance

- First modular carbon capture project of its kind
- Stable capture performance
- Capacity: >12.5 tons/hour
- Energy consumption lower than design



December 2021

Signed Contracts

Februar 2023

Installed Columns

End 2023

Mechanically complete preparation for commissioning

Q3 2024

Improvements installed

December 2024

Final commissioning

Updated CCUS Roadmap => Net Zero in 2030

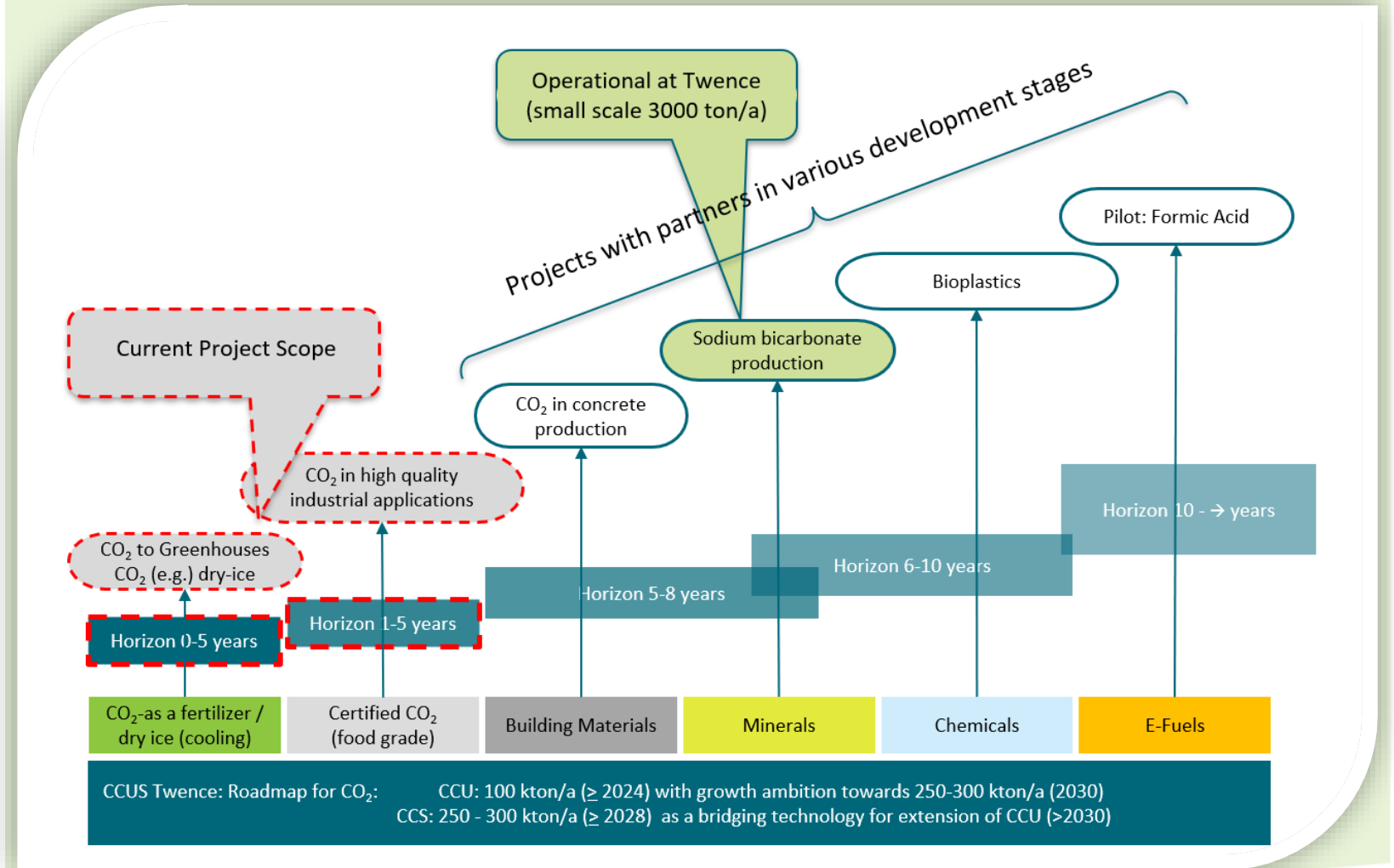
CCU routes:

- CO₂ to Greenhouses
- CO₂ to industry for dry ice and food grade applications
- CO₂ to minerals

In 2030: goal to achieve net zero CO₂ footprint

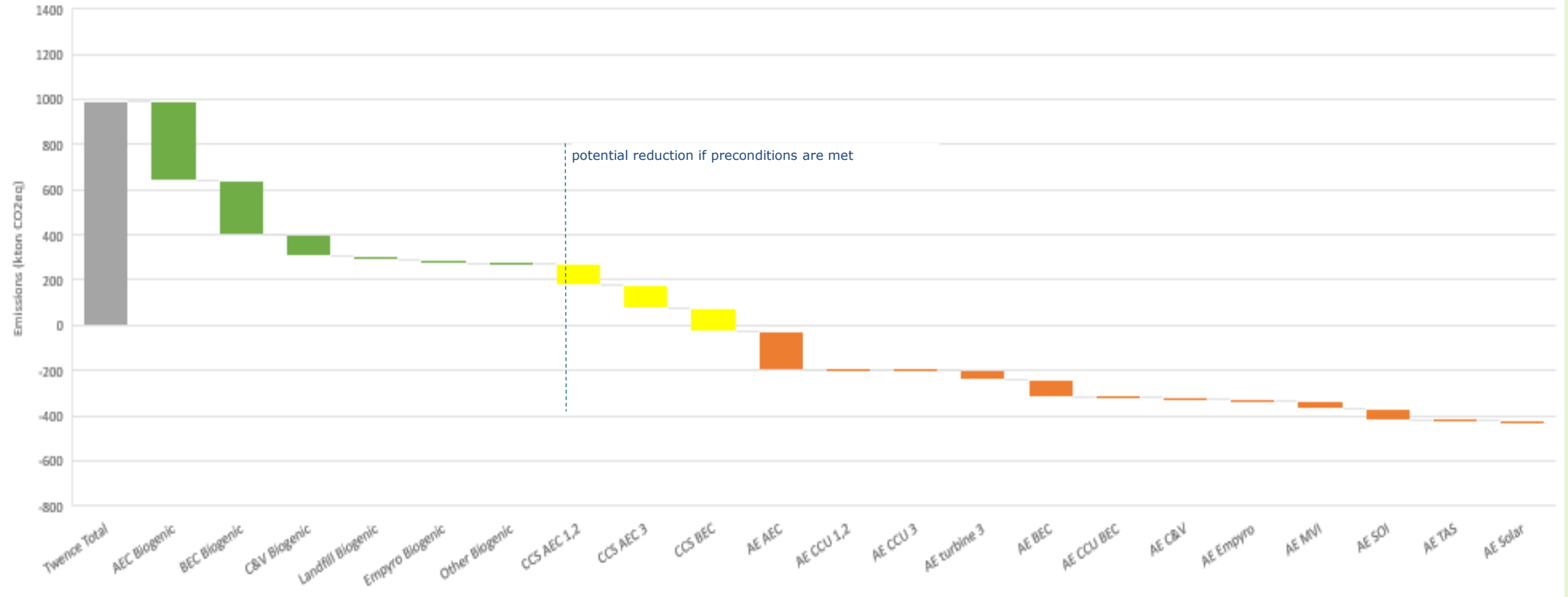
CCS routes:

- Required before 2030
- New CCUS Projects

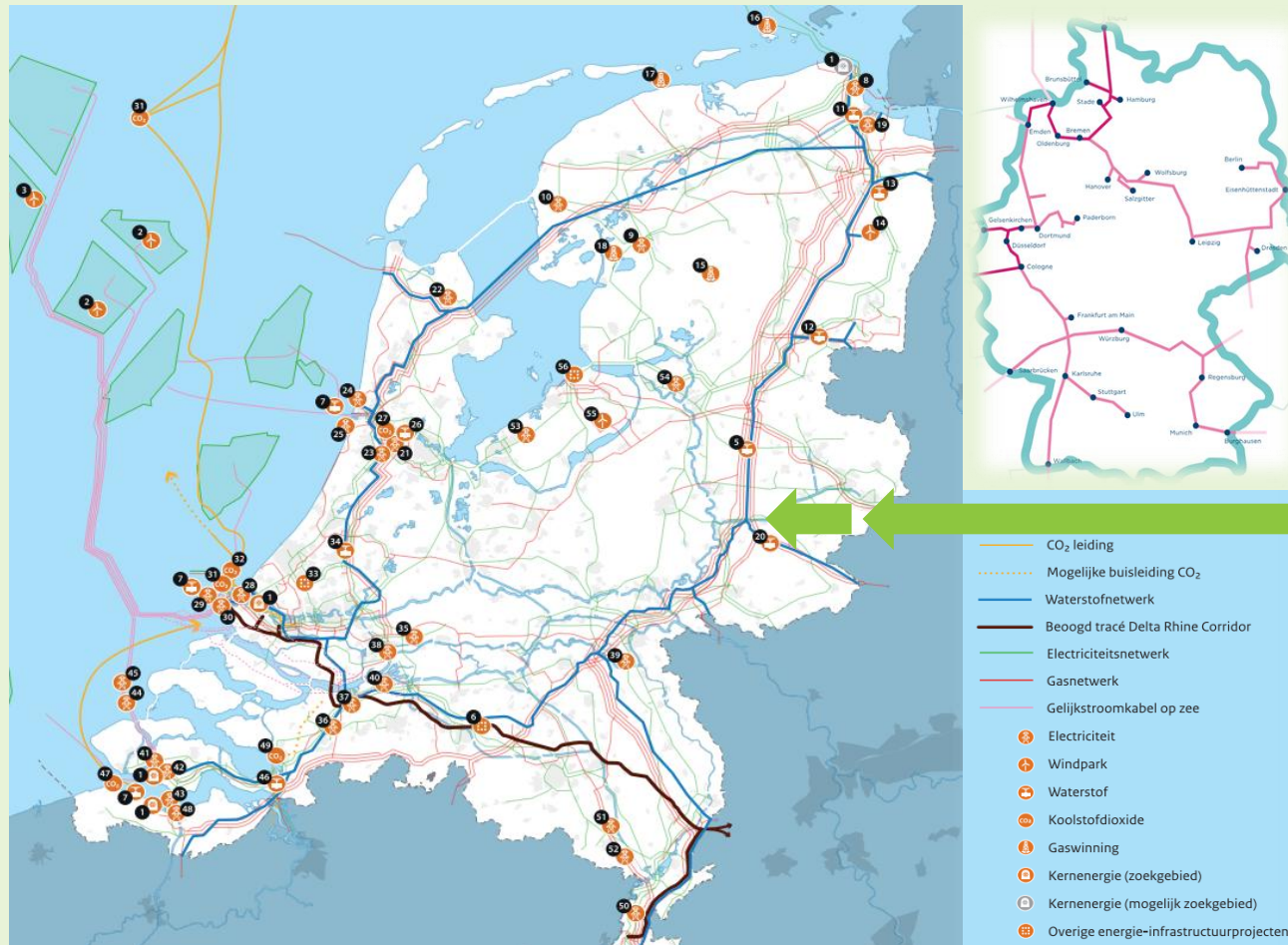


CO₂ Footprint Twence – forecast 2030

GHG emissions Twence 2030 CCS Scope 1



CCS infrastructure developments for CO₂ transport



- Aramis and Porthos
- Intended route of Delta Rhine Corridor
- Northern CCS corridor to transport CO₂ (?)
- OGE grid connection to Wilhelmshaven (?)
- Upscaling CCUS requires shipping and connection to a feed-in point of the CO₂ grid

[Aramis CCS](#) | Aramis marked as energy project of national importance

[CO₂ Grid](#) | [OGE](https://oge.net/en/co2/co2-grid) | <https://oge.net/en/co2/co2-grid>

How to de-risk chain risks for future CCUS projects?



- Cross border CCS infrastructure(s) and grid redundancy / storage capacity / flexibility S&D
- Regulations, support schemes: CAPEX & OPEX
- Equal level playing fields (CO₂ tax systems)
- Affordable levels for CO₂ transport
- Solutions for 'off-the-grid' companies
- Synergy between CCS & CCU routes

Climate agreement
from Paris (2015)

<2°C

Global warming

49%

less CO₂ emissions
in 2030

11 mln. tonnes

less CO₂ emissions
waste **incineration sector**
in 2030*

Climate goals The Netherlands

55%

less greenhouse gas
emissions in 2030*

2050

climate neutral

How to make future CCUS projects bankable?

.. to enable emitters to connect to future CCS infrastructure?

Risk Mitigation and Protection Measures

- Governmental protection for emitters and T&S providers
- Capital Grants for CCS Grid Infrastructure
- Bioswap for emitters and greenhouses
- EU level playing field for national levies and taxes



Together
towards a
sustainable
future

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attention!

Thank you!

Visit us at:

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